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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 1966

Newmont Oil Co., West Loco Hills Grayburg No.4 Sand Unit

O. C. C.
ARTESIA, OFFICE

Tract 26 No. 2 Unit N S. 1 T 18 R 29

Filed to show proper unit (lease) name, Tract No. Well No. and Location.
Commission Memo 2-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name West Loco Hills Unit
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 26
3. Address of Operator Room 303, First National Bank Building, Artesia, New Mexico	9. Well No. 2
4. Location of Well UNIT CENTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM West LINE, SECTION 1 TOWNSHIP 18-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Acidize <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-17-65

Rig up reverse unit and clean out to 2725'.
Dump 500 gallons 15% regular acid at 1/4 BPM.

Injection first five days averaged 1000 BPD at 1150 PSI.

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NOV 1 1965

O. E. O.
ARTESIA OFFICE

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
H. J. LEDBETTER

SIGNED _____ TITLE **Division Superintendent** DATE **Oct. 25, 1965**

APPROVED BY **ML Armstrong**
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE **NOV 1 1965**