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TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION **RECEIVED** DON

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 29 1982

O. C. D.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-5084-128

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WIW - TA	7. Unit Agreement Name
2. Name of Operator	WEST LOCO HILLS GRB #4
3. Address of Operator	8. Farm or Lease Name
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	TRACT 26
4. Location of Well	9. Well No.
UNIT LETTER N 330' FEET FROM THE FSL LINE AND 1650' FEET FROM	10. Field and Pool, or Wildcat
THE FWL LINE, SECTION 1 TOWNSHIP 18 RANGE 29 NMPM.	LOCO HILLS (O. G. SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3508'	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug
3. Perforate base of salt @ 940' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 335' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations
(B.) All plugs will be verified
(C.) Hole will be loaded between all plugs with 10# mud
(D.) We do not plan to pull any casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. McLaughlin TITLE Area Manager DATE 7/28/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above

Notify N.M.O.C.C. in sufficient time to witness

Plugging