BTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT 00 00 00000 000000 CHITMINUTION

(Tule)

Marcu 1, 1984

OIL CONSERVATION DIVISION P. O. DOX 2068

- SANTA FE, NEW MEXICO 87501

_	RECEIVED BANG 10-	- 70
	MAR 06 1984	
	O. C. D. ARTESTA, OFFICE	1

LAND OFFICE TANEFFOREER OIL OAS		iD L	ARTESIA, OFFICE	
PRODATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS		
Yates Petroleum	Corporation V			
	t., Artesia, NM 88210	Other (Please explain)		
Reason(s) for liling (Check proper bo	Change in Transporter of:			
Recompletion	Cil Diy Gai	Well shut-in.		
Change In Ownership X	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner	Newmont Oil Company, F	PO Box 1305, Artesia, NM	88210	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	B-5084-128 Ledae No.	
W. Loco Hills G4S Ut TR	1		i i	
	O Feet From The South Line	and 1450 Feet From	The WEST	
Line of Section 1 To	name 18S Range	29E , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Co	or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected? Wh	en	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Flug Back Same Resty, Diff. Re-	
Designate Type of Complet	ion = (X)	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoa	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Text must be a able for this de	fier recovery of total volume of load oil pin or be for full 24 hours)	and must be equal to or exceed top all.	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas i	3-16-84	
Length of Trist	Tubing Pressure	Casing Pressure	Cheke Size Chg. Of.	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gds-MCF	
Actual Frod. Tost-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate	
Tosting Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Cusing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION DIVISION MAR 1 3 1984		
t banks partify that the rules and	regulations of the Oil Conservation	II AFFROVED	3 1984 19	
	h and that the information given ne best of my knowledge and belief.	BY LARRY	SIGNED	
shove is true and complete to tr	• • • • • • • • • • • • • • • • • • •	TITLE GEOLOGIS	T - NMCCD	
n	10.0600	11	wable for a newly drilled or deepens	
Jerry Sig	nature	well, this form must be accomp	ordence with MULE 111.	
Production	W Clerk	All sections of this form m	ust be filled out completely for allow	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple