

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
FORM OF A
STAMPForm approved.
Budget Bureau No. 42-R1424.

LEASE DENIGATION AND SERIAL NO.

LC-051102 (B)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW - TA		7. UNIT AGREEMENT NAME LOCO HILLS FLOOD	
2. NAME OF OPERATOR NEWMONT OIL COMPANY		8. FARM OR LEASE NAME Ballard "B"	
3. ADDRESS OF OPERATOR P. O. BOX 1305 ARTESIA, NEW MEXICO		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990 FNL 330 FEL Sec. 1-18-29E		10. FIELD AND POOL, OR WILDCAT LOCO HILLS (Q. G. SA)	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-18-29E		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico		16. COUNTY OR PARISH Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)☐
☐
☐
☐
☐PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS☐
☐
☒
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)☐
☐
☐
☐REPAIRING WELL
ALTERING CASING
ABANDONMENT*☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
3. Perforate base of salt @ 1070' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 440' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations.
(B.) All plugs will be verified
(C.) Hole will be loaded between all plugs with 10# mud
(D.) We do not plan to pull any casing.

RECEIVED
JUL 30 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *James A. Gillham*

TITLE Area Manager

DATE 7/28/82

(This space for Federal or State use)

APPROVED BY *James A. Gillham*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 1 1982

FOR

JAMES A. GILLHAM *See Instructions on Reverse Side
DISTRICT SUPERVISOR