Form 3160-5 (August 1999)		ED STATES		Cons	4	FORM APPROVED	CISF	
	DEPART SUREAU OF	IT OF THE INTERIOR LAND MANAGEMENT	N.M. D	از ۲۰۰۷ در ۲۰۰۹ Nu		OMB No. 1004-0135 ires November 30, 200	I I	
				INA OO		10.		
SUNDRY NOTICES AND REPORTS ON WELLARTESIA, NM 8821						102A		
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allott N/A	6. If Indian, Allottee or Tribe Name N/A		
					7. If Unit or CA/	Agreement, Name a	nd/or No.	
SU	BMIT IN TRIPLICATE - C	ther Instructions on rev	verse side					
1. Type of Well		Other	Injection 131415	51677787	8. Well Name ar			
	Gas Well		· · · · · · · · · · · · · · · ·	<u> </u>	9. API Well No			
2. Name of Operator Yates Petroleum Co		- ເບົາງ	30-015-032					
3a Address		3b. Phone No. (include	1 DL D	luce ITED	10, Field and Po	ol, or Exploratory Ar	ea	
105 S. 4th Street - A 4. Location of Well (Footage, Se	rtesia, NM 88210	505-748-1471			•	G, SAN ANDI	RES	
					11. County or Pa	arish, State		
1650' FSL & 1650' FEI	_ Section 1-T18	BS-R29E			EDDY COL	INTY NM		
	ROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPORT, C	OR OTHER D				
TYPE OF SUBMISSION			TYPE OF ACT					
X Notice of Intent	Acidize	Deepen	Production (Start/F	Resume)	Water Shut-Off			
Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity			
Final Abandonment Notice	Casing Repair	New Construction	Recomplete		Other			
	Change Plans	X Plug and Abandon	Temporarily Aband	don				
13. Describe Proposed or Completed	Convert to Injection	Plug Back	Water Disposal					
directionally or recomplete horizor or provide the Bond No. on file will completion or recompletion in a ne reclamation, have been completed YATES PETROLEUM CC NOTIFY NMOCD 24 HOL	h BLM/BIA. Required subsequen aw interval, a Form 3160-4 shall b d, and the operator has determined NPORATION RESPECTF	t reports shall be filed within 30 d be filed once testing has been cor d that the site is ready for final ins FULLY REQUESTS PER!	ays following completion of npleted. Final Abandonmer specition.) MISSION TO PLUG	the involved oper nt Notices shall be	rations. If the operation e filed only after all requ	is results in a multiple		
NOTIFY NMOCD 24 HOL NOTIFY BLM IN CARLS! 1. MIRU WSU & safety ed	BAD 24 HOURS BEFORE	STARTING PLUGGING	OPERATIONS. 505-	887-6544				
 MIRU WSU & salety et RUWL; TIH w/ WL, se C cement on top of CIBP. TOH w/ tubing. RUWL TIH w/ WL; set cement w/ 75 sx Class C cement ND BOP'S. TIH w/ wire w/ 100 sx Class C cement Spot 15 sack Class C cement Remove all surface equilibrium 	t CIBP @ 2600' -TOH. TIF to perforate 7" casing @ retainer @ 1135', TOH. T . Leave 35' of cement on t line, set cement retainer (t w/ 5#/sx salt from 490' to cement plug @ surface.	I w/ tubing; tag CIBP; load 1235', with 6 JSPF & perf IH w/ tubing, load hole w/ op of retainer. TOH w/ tub ⊉ 390'; TOH. TIH w/ tubin o near surface, leave 35' o	forate @ 490', with 6 / plugging mud, sting bing. ng, load hole w/ mud. cement on retainer - APPF	JSPF. into retainer Sting into ret FOH w/ tubing	& establish injectio ainer & establish	on rate. Squeeze circulation. Squee		
I hereby certify that the foregoing	is true and correct				PULATIONS			
Name (Printed/Typed)			Title	Title Regulatory Technician				
Donna Clack			Date	Date				
Nou		THIS SPACE FOR FEDE	7-08-02					
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA				OLEUM	ENGINEER	JUL 1	1 2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant notas legal or equitable title to track rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	<u></u>				
	Title U.S.C. Section 1212, makes a section section as to any matter within		ngly and willfully to make to	any department	or agency of the United	States any false, fictili	ous	