

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OFFICE OF THE DISTRICT SUPERVISOR
(Other Instructions on Form 9-331)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-051102 (b)

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LOCO HILLS FLOOD

8. FARM OR LEASE NAME

Ballard "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS (O. G. SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-18-29

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW - TA

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1305 ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL 2310' FEL Sec. 1-18-29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3557

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
2. Perforate base of salt @ 1045' and squeeze with 50 sacks cement leaving 100' plug in casing.
3. Perforate top of salt @ 459' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Set 15 sack cement plug @ surface tying surface and production casing together.
5. Erect permanent well marker

Note: (a). Your office will be notified 24 hrs. prior to operations
(b.) All plugs will be verified
(c.) Hole will be loaded between all plugs with 10# Mud
(d) We do not plan to pull any casing

RECEIVED
JUL 20 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
DOUGLAS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

7/28/82

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 1 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side