STATE OF NEW MEXICO			Form C-104		
Y AND MINERALS DEPARTMENT		and the second second	Revised 10-1-78		
		ATION DIVISION			
DISTRIBUTION	P, O, BO				
MINTARE	. SANTA FE, NEV	V MEXICO 87501	the state of the s		
1.0.1,		1	RECEIVED BY		
AND UPPICE	BEOVIESE EDS	R ALLOWABLE	,		
AANSTONIEN OIL V	REQUEST 1 Or	MAR 06 1984			
OAB	AUTHORIZATION TO TRANSF	MAIL OU 1001			
ROBATION OFFICE	AUTHORIZATION TO TRACTO	O. C. D.			
perator	/	ARTESIA, OFFICE			
Yates Petroleum Corpo	oration 🗸				
diress	1401011				
207 S. 4th St., Artes	sia. NM 88210				
eason(s) for liling (Check proper bo	ix)	Other (Please explain)			
law Well	Change in Transporter of:				
Recompletion	OI: Dry Ga	,			
hange in OwnershipXX	Castnghead Gas Conder	Pumping			
ESCRIPTION OF WELL AND	Well No. Pool Name, Including I	State Federa	LC-051102-6 Leon		
Ballard "B"	2 Loco Hills Q.	G. SA	I Caciai /		
ocation	• •	0.07.0	Fact		
Unit Letter G : 2	310 Feet From The North Lin	ne and 2310 Feet From	The Last		
		29F NMPM	Eddy C		
Line of Section 1 T	ownship 185 Range	29Е , МРМ,	rady		
	omen on out the hit week of Co	15			
ESIGNATION OF TRANSPOL lane of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	1 Address (Give address to which appro	ved copy of this form is to be sent		
tame of Authorized , ransporter 0. C	" & Consensate L	į.			
Texas - New Mexico	asing pead Gas or Dry Gas	PO Box 2528 Hobbs: NM Address (Give address to which appro	ved copy of this form is to be sent		
lame of Authorized Transporter of C	dsinghedd Gds Cripry Gdd				
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
I well produces oil or liquids,	Unit Sec. Twp. Rge.	1			
ive location of tanks.					
this production is commingled v	with that from any other lease or pool,	give commingling order number:			
OMPLETION DATA	Oil Well Gas well	New Well Workover Deepen	Plug Back Same Res'v. Diff.		
Designate Type of Complet					
Deathure 1) be of combine		Total Depth	P.b.T.D.		
ata Spuddød	Date Compl. Heady to Pred.	10ter Deptil			
		The CALCON Day	Tubing Depth		
lovations (DF, RKB, RT, GR, etc.,	"ame of Producing Formation	Top Oll/Gas Pay	1		
· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe		
erforations			Copin Carring Since		
		D CEMENTING RECORD	EACHS CSHENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		1	1		

7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELLS		Producing Method (Flow, pun	p, gas lift, etc.)	Post divis
Dete First New Oil Run To Tenks	Date of Test	, reducing institute (Producing Mountain (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Length of Test	Tubing Preseure	Casing Pressure	Choke Size	cly. Of
Actual Fred, During Test	O11-8bis.	Water-Bbls.	Gas-MCF	
				· · · · · · · · · · · · · · · · · · ·

GAS WELL Grovity of Condensate Bbls. Condensate/MMCF Actual Frod. Tool-MCF/D Length of Test Chose Size Cosing Pressure (Shut-in) Tubing Pressure (Chut-in) Testing Method (pitot, back pr.)

L.CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above it true and complete to the best of my knowledge and belief.

Jerni B. Lleghorn Production Clerk
Production Clerk
(Title)
3-1-84
(Dute)

DIL CONSERVATION DIVISION

MAR 1 3 1984 APPROVED ORIGINAL SIGNED EY LARRY BROOKS BY. GEOLOGIST - NMOCD TITLE _

This form is to be filed in compliance with much ties,

If this is a request for allowable for a newly drilled or despense, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

I'll out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple