LED STATES DEL ... TOF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1)	Oil Cons.
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	1301 W. Grand Avenu Adesia, 110 88210
_	Expires November 30, 2000
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NM-LC051102B

2	If Indian	n. Allottee	or Tribe	Name
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N/A

7. If Unit or CA/Agreement, Name and/or No.

	DMIL IN TRIPLICATE - C	Atter monacuons on re	SAGING SIGN ST					
Type of Well Oil Well	Gas Well	Other	Injection 4	8. Well Name and No. BALLARD B #2				
Name of Operator			To Sill on	9. API Well No.				
Yates Petroleum Co	30-015-03241							
3a Address		3b. Phone No. (include	de ala code · ARTED	10. Field and Pool, or Exploratory Area				
105 S. 4th Street - A		505-748-1471	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	U7/ COO MELO GOLLIA				
4. Location of Well (Footage, 3e	c., T.,K., W., or Survey Descri	puon	\$2. (9)	11. County or Parish, State				
2310' FNL & 2310' FE	L Section 1-T18	BS-R29E UNIT G	SA STATE LE STUDIO LE SA					
40 CUECK APPL	ODDIATE BOYES TO	NDICATE MATURE OF	NOTICE, REPORT, OR OTHER	EDDT COUNTT, NW				
TYPE OF SUBMISSION	ROPRIATE BUX(ES) TO I	NDICATE NATURE OF	TYPE OF ACTION	DAIA				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off				
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity				
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other				
	Change Plans	X Plug and Abandon	Temporarily Abandon					
	Convert to Injection	Plug Back	Water Disposal					
YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG & ABANDON AS FOLLOWS: NOTIFY NMOCD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS. 505-748-1283 NOTIFY BLM IN CARLSBAD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS. 505-887-6544 1. MIRU WSU & safety equipment. No casing recovery will be attempted. 2. RUWL; TIH w/ WL, set CIBP @ 2596' -TOH. TIH w/ tubing; tag CIBP; load hole w/ plugging mud. Keep wellbore loaded w/ mud. Spot 35' Class C cement on top of CIBP. 3. TOH w/ tubing. RU WL to perforate 7" casing @ 1175', with 6 JSPF & perforate @ 575', with 6 JSPF. 4. TIH w/ WL; set cement retainer @ 1075', TOH. TIH w/ tubing, load hole w/ plugging mud, sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement . Leave 35' of cement on top of retainer. TOH w/ tubing. 5. ND BOP'S. TIH w/ wireline, set cement retainer @ 365'; TOH. TIH w/ tubing, load hole w/ mud. Sting into retainer & establish circulation. Squeeze w/ 150 sx Class C cement w/ 5#/sx salt from 575' to near surface, leave 35' cement on retainer - TOH w/ tubing. 6. Spot 15 sack Class C cement plug @ surface. 7. Remove all surface equipment & weld dry hole marker per regulations. -CONTINUED ON NEXT PAGE-								
I hereby certify that the foregoing Name (Printed/Typed)	is true and correct		Title	APPROVED				
Donna Clack Regulatory Technician								
Signature W ON	u Caes	<u> </u>	Date 7-15-02	JUL 2 4 2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	ي و	\$	Title	LES BABYAK PETROLEUM ENGINEER				
Conditions of approval, if any, are attached. Approval of this finitice does not warrant or certify that the applicant noids legal or equitable tille to those rights in the subject lease which would entitle the applicant to coriduct operations thereon.								
Title 18U.S.C. Section 1001 and	Title 18U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious							
or fraudulent statements or repres	or fraudulent statements or representations as the any matter within its jurisdiction.							

YATES PETROLEUM CORPORATION BALLARD B #2 SEC 1-18S-29E EDDY COUNTY, NEW MEXICO

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.

DONNA CLACK

REGULATORY TECHNICIAN

JULY 15, 2002