		_	c)SF
Form 3160-5 (August 1999)	UNITED STATES		FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
	BUREAU OF LAND MANAGEMENT		5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			LC-051102B
abandoned w	vell. Use Form 3160-3 (APD) for such	proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on reverse side I. Type of Well Type of Well			7. If Unit or CA/Agreement, Name and/or No.
	🖾 Other Plug & Abandon	A	8. Well Name and No. Ballard B #2
Yates Petroleum (The second secon	9. API Well No.
3a. Address	i i	No. (include area code)	30-015-03241
<u>105 S. 4th St Artesia, NM 88210</u> 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Loco Hills-Q-GB-SA
	' FEL of Section 1-T18S-R	29E	11. County or Parish, State
Unit G, SWNE			
			Eddy Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen	Production (Star	
-	Alter Casing Fracture Casing Repair New Con		U Well Integrity
Subsequent Report		Abandon 🔲 Temporarily Ab	
Final Abandonment Notice	Convert to Injection Plug Bac		
Attach the Bond under which t following completion of the int testing has been completed. F determined that the site is ready 10-1-2002 - Moved anchor. Dug out and tubing equipn 10-2-2002 - Rigge gauge ring and wi	the work will be performed or provide the Bond volved operations. If the operation results in a m "inal Abandonment Notices shall be filed only af of final inspection.) I in and rigged up pulling cellar. Changed out 7" c ment. Shut down for night ed up wireline. RIH with ireline. Rigged down wire	No. on file with BLM/BIA. Requi- ultiple completion or recompletion for all requirements, including recl- g unit and plugging casinghead. Nipple gauge ring and sto eline. RIH with 2-	ed up BOP. Rigged up floor opped at 380'. POOH with -3/8" workstring. Circulated
tubing. Shut wel 10-3-2002 - RIH w POOH with tubing.	ll in for night. WOC. with tubing - did not tag . WOC 4 hours. RIH with	plug. Spotted 40 tubing - did not 1	ent plug at 2682'. POOH with sacks Class C Neat cement. tag plug. Spotted 40 sacks
Class C Neat cement. POOH with tubing. Shut well in for night. WOC. 10-4-2002 - RIH with tubing and tagged plug at 2479'. Circulated hole with plugging			
mud. POOH with tubing. Rigged up wireline. RIH and perforated 7" casing at 1175'.			
POOH with wireline and rigged down wireline. RIH with packer and tubing to 872'. Pumped			
	s at 1/4 BPM at 1200 psi.		
14. I hereby certify that the foregoin Name (Printed/Typed)	ing is true and correct	CONTINUE	D ON NEXT PAGE:
DONNA_CLACK_	<u>`</u>	Title REGULATORY	TECHNICIAN
Signature Ale	nnas lack	Date $10 - 27 - 02$	
	THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	
	~~~~		
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	e attached. Approval of this notice does not war gal or equitable title to those rights in the subject conduct operations thereon.	Title rrant or ct lease Office	NOV - 4 2002
Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a approximate or agency of the United states any false, fictitious or fractulent statements or representations as to any matter within its jurisdiction.			
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Pact Put



YATES PETROLEUM CORPORATION Ballard B #2 Section 1-T18S-R29E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

10-5-7-2002 - Established rate of 1/2 BPM at 800 psi. Squeezed with 75 sacks Class C Neat cement. Shut well in with 1000 psi. WOC 4 hours. Released packer and TOOH with packer and tubing. Rigged up wireline. RIH and tagged plug at 1070'. POOH and rigged down wireline. Shut well in for night.

10-8-2002 - Rigged up wireline. RIH and perforated 7" casing at 575'. POOH and rigged down wireline. RIH with packer and tubing to 195'. Squeezed with 150 sacks Class C Neat cement. WOC 4 hours. Rigged up wireline. RIH with wireline - did not tag plug. POOH and rigged down wireline. Squeezed with 100 sacks Class C Neat cement. Shut well in for night. WOC.

10-9-2002 - Rigged up wireline. RIH with bars - did not tag. POOH with wireline and rigged down wireline. Squeezed with 100 sacks Class C Neat cement. WOC 4 hours. Rigged up wireline. RIH - no tag. POOH and rigged down wireline. Squeezed with 100 sacks Class C Neat cement. Shut well in for night. WOC.

10-10-2002 - Rigged up wireline. RIH and tagged plug at 316'. POOH with wireline. RIH and perforated 7" & 8-5/8" casing at 60'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP & 7" casinghead. Installed 7" X 2" swedge with valve. Circulated 50 sacks Class C Neat cement down 7" casing and up to surface of 8-5/8" casing and behind 8-5/8" casing. WOC 4 hours. Cement stayed at surface. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. <u>PLUGGED AND ABANDONED - FINAL REPORT.</u> Plugging completed 10-9-2002.

Donna Calk

