

.G.G.G.
19770-10100

RECEIVED
MAR 10 1977
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title _____

Location Section T. R. S. Meridian N. of Line and E. of Line of

Well No. Sec. T. R. S. Meridian County State

Lessor or Tract _____ Field _____ State _____

Company _____ Address _____

Completed drilling _____, 19____
Furnished drilling _____, 19____
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(F) *vd znn storg(l)*

No. 1, from		No. 2, from		No. 3, from		No. 4, from		No. 5, from		No. 6, from		No. 7, from		No. 8, from		No. 9, from	
to		to		to		to		to		to		to		to		to	
No. 1, from		No. 2, from		No. 3, from		No. 4, from		No. 5, from		No. 6, from		No. 7, from		No. 8, from		No. 9, from	

CASING RECORD

Size Leather	Weight per foot	Thickness inches	Marks	Amount	Kind of shoe	Cut and pulled from	Perforated From— To—	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "underpacked," as left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing size	Where set	Number sacks of cement	M Method used	Fluid gravity	Amount of mud used
8 in	443	1	1000		1.10
7 in	453	1	1000		1.10

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet (about)	feet to

2761	2768	2770	2	DATE	10
2761	2768	2770	7	DATE	10

[illegible]

2685	2690	5	"	Gallop	2685
2686	2691	10	"	Gallop	2686
2687	2692	40	"	Gallop	2687
2688	2693	5	"	Gallop	2688

EMPLOYEE	TIME (Hrs)	DRILL
2630	2630	Drill
2632	2632	Drill
2635	2635	Drill
2637	2637	Drill

[illegible]

FORMATION RECORD

FORMATION	THICKNESS IN FEET	FORMATION	THICKNESS IN FEET
1400	1500	1400	1500
1450	1595	1450	1595
1500	1665	1500	1665
1550	1740	1550	1740
1600	1790	1600	1790
1650	1780	1650	1780
1700	1700	1700	1700
1750	1700	1750	1700
1800	1700	1800	1700
1850	1700	1850	1700
1900	1700	1900	1700
1950	1700	1950	1700
2000	1700	2000	1700
2050	1700	2050	1700
2100	1700	2100	1700
2150	1700	2150	1700
2200	1700	2200	1700
2250	1700	2250	1700
2300	1700	2300	1700
2350	1700	2350	1700
2400	1700	2400	1700
2450	1700	2450	1700
2500	1700	2500	1700
2550	1700	2550	1700
2600	1700	2600	1700
2650	1700	2650	1700
2700	1700	2700	1700
2750	1700	2750	1700
2800	1700	2800	1700
2850	1700	2850	1700
2900	1700	2900	1700
2950	1700	2950	1700
3000	1700	3000	1700
3050	1700	3050	1700
3100	1700	3100	1700
3150	1700	3150	1700
3200	1700	3200	1700
3250	1700	3250	1700
3300	1700	3300	1700
3350	1700	3350	1700
3400	1700	3400	1700
3450	1700	3450	1700
3500	1700	3500	1700
3550	1700	3550	1700
3600	1700	3600	1700
3650	1700	3650	1700
3700	1700	3700	1700
3750	1700	3750	1700
3800	1700	3800	1700
3850	1700	3850	1700
3900	1700	3900	1700
3950	1700	3950	1700
4000	1700	4000	1700
4050	1700	4050	1700
4100	1700	4100	1700
4150	1700	4150	1700
4200	1700	4200	1700
4250	1700	4250	1700
4300	1700	4300	1700
4350	1700	4350	1700
4400	1700	4400	1700
4450	1700	4450	1700
4500	1700	4500	1700
4550	1700	4550	1700
4600	1700	4600	1700
4650	1700	4650	1700
4700	1700	4700	1700
4750	1700	4750	1700
4800	1700	4800	1700
4850	1700	4850	1700
4900	1700	4900	1700
4950	1700	4950	1700
5000	1700	5000	1700
5050	1700	5050	1700
5100	1700	5100	1700
5150	1700	5150	1700
5200	1700	5200	1700
5250	1700	5250	1700
5300	1700	5300	1700
5350	1700	5350	1700
5400	1700	5400	1700
5450	1700	5450	1700
5500	1700	5500	1700
5550	1700	5550	1700
5600	1700	5600	1700
5650	1700	5650	1

FORMATION RECORD—Continued

ЖАМ
— ГЛО