

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNEW MONTICONS TR MISSION
(Other Instruct on FeForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-051102 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LOCO HILLS FLOOD

8. FARM OR LEASE NAME

Ballard "B"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
LOCO HILLS (Q. G. SA)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-18-29

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER

WIW - TA

SEP 2 1982

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1305 ARTESIA, NEW MEXICO

Q. C. D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

330' FNL 990' FEL Sec. 1-18-29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3542'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
3. Perforate base of salt @ 1077' and squeeze with 50 sacks cement leaving 100' plug in casing. 448' P.W.C.
4. Perforate top of salt @ 480' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations.
(B.) All plugs will be verified
(C.) Hole will be loaded between all plugs with 10# mud
(D.) We do not plan to pull any casing.

RECEIVED
JUL 30 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
EDDY, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester

TITLE

Area Manager

DATE

7/28/82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

SEP 1 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side