

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WTW - TA		SEP 2 1982	
2. NAME OF OPERATOR NEWMONT OIL COMPANY		O. C. D.	
3. ADDRESS OF OPERATOR P. O. BOX 1305 ARTESIA, NEW MEXICO 88210		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		7. UNIT AGREEMENT NAME LOCO HILLS FLOOD	
990' FNL 1650' FEL Sec. 1-18-29E		8. FARM OR LEASE NAME Ballard "B"	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT LOCO HILLS (O. G. SA)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-18-29E	
		12. COUNTY OR PARISH EDDY	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

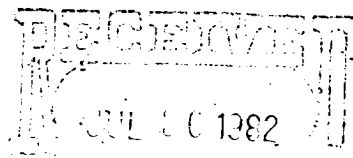
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
- Perforate base of salt @ 1165' and squeeze with 50 sacks cement leaving 100' plug in casing.
- Perforate top of salt @ 448' P.V.C. and squeeze with 50 sacks cement leaving 100' plug in casing.
- Set 15 sack cement plug @ surface tying surface and production casing together.
- Erect permanent well marker

Note: (a.) Your office will be notified 24 hrs. prior to operations
(b.) All plugs will be verified
(c.) Hole will be loaded between all plugs with 10# Mud
(d.) We do not plan to pull any casing



18. I hereby certify that the foregoing is true and correct

SIGNED

Edward J. McHugh

TITLE

Area Manager

DATE

7/28/82

(This space for Federal or State use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SEP 1 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side