Form 3160-5 (August 1999)	DEPARTIMEN	ED STATES T OF THE INTERIOR AND MANAGEMENT	Oil Co. N.M. DIV-Dis 1301 W. Grand A Artesia NM 88	FORM APPROVED CIS OMB No. 1004-0135 Expires November 30, 2000	F
	SUNDRY NOTICES	AND REPORTS ON V	1301 W. Grand A		
C	)o not use this form for p	proposals to drill or to r	e-enternalicold, MIMI OL	321 M-LC051102A 6. If Indian, Allottee or Tribe Name	
ab	andoned well. Use Forn	n 3160-3 (APD) for such	n proposals.	N/A	
				<ol> <li>If Unit or CA/Agreement, Name and/or No.</li> </ol>	
	BMIT IN TRIPLICATE - O	ther Instructions on re-	verse side	8. Well Name and No.	
1. Type of Well           Oil Well	Gas Well	Other	verse side	BALLARD A #5	
2. Name of Operator			10 1	9. API Well No. 30-015-03244	
Yates Petroleum Corporation / 3b. Phone No. (include			/ က e ခါea code)	10. Field and Pool, or Exploratory Area	
3a Address 105 S. 4th Street - A	Artesia, NM 88210	505-748-1471	C RECEIVED		
4. Location of Well (Footage, Se	c., T.,R., M., or Survey Descr	iption)	Tig)ODARTESTA 	11. County or Parish, State	
1980' FSL & 990' FEL	Section 1-T18	S-R29E UNIT I	وری قرار می برد کرم می برد		
	ROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPORT, OR OTHER		
TYPE OF SUBMISSION					—
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Final Abanconment Notice	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	X Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal	proximate duration thereof. If the proposal is to deepen Attach the Bond under which the work will be performed	
YATES PETROLEUM CO NOTIFY NMOCD 24 HOU NOTIFY BLM IN CARLS 1. MIRU WSU & safety e 2. RU WL; TIH w/ WL, se C cement on top of CIBP 3. TOH w/ tubing. RU WI 4. TIH w/ WL; set cemen w/ 75 sx Class C cemen 5. ND BOP'S. TIH w/ wir w/ 100 sx Class C cemen 6. Spot 15 sack Class C	JRS BEFORE STARTING BAD 24 HOURS BEFORE auipment. No casing reco at CIBP @ 2677' -TOH. TIL 2. L to perforate 5.5" casing ( t retainer @ 1090', TOH. T L. Leave 35' of cement on eline, set cement retainer nt w/ 5#/sx salt from 450' t cement plug @ surface.	FULLY REQUESTS PER PLUGGING OPERATIO STARTING PLUGGING wery will be attempted. H w/ tubing; tag CIBP; loa 0 1190', with 6 JSPF & p TIH w/ tubing, load hole w top of retainer. TOH w/ tu 0 350'; TOH. TIH w/ tub o near surface, leave 35'	RMISSION TO PLUG & ABAND ONS. 505-748-1283 GOPERATIONS. 505-887-6544 ad hole w/ plugging mud. Keep v perforate @ 450', with 6 JSPF. w/ plugging mud, sting into retain	wellbore loaded w/ mud. Spot 35' Class ner & establish injection rate. Squeeze o retainer & establish circulation. Squeeze	
	quipment & weld dry hole r	marker per regulations.			
I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct		Title		
Donna Clack			Regulatory Technici	an	
Signature	a Clack		Date 7-08-02		
			DERAL OR STATE OFFICE US	E	
	IG. SGD.) ALEXIS		Title	ENGINEER JUL 1 1 20	02
applicant to conduct operations					
Title 18U.S.C. Section 1001 an or fraudulent statements or rep	d Title 43, S.C. Section 1212, m reseptetions as to any matter within	ake it a crime for any person kno n its jurisdiction.	wingly and willfully to make to any depart	ment or agency of the United States any false, fictitious	<u>—</u> —
			APPROVAL SU	JBJECT TO QUIREMENTS AND	

GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED