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OPERATOR					
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Ì	FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Suecise 1-1-02		
İ	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS		
	LAND OFFICE	A .				
	TRANSPORTER OIL			•		
	GAS					
.	PRORATION OFFICE					
1.	Operator					
	Newmont Oil Company					
	Address	essia New Mexico 88210				
P. O. Box 1305, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:				
	Recompletion	Oil XX Dry Gas	\Box // \pm / α , α	t ha		
1	Change in Ownership	Casinghead Gas Condens	sale Content to	Canp		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE	Emation Kind of Lease	Lease No.		
i	Lease Name	well No. Pool leding, merading	indition —			
	W.L.H. G 4S Ut Tract	16 I LOCO HITTS 4.	. sn.			
	Location D 66	60 Feet From The N Line	and 990 Feet From T	he		
	Unit Letter;	Peet From the		514.		
	Line of Section Tow	vnship 18S Range	29Е , ммрм,	Eddy County		
		TO ONLOW AND MATTIDAL CA	•	<u> </u>		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS or Condensate	Madicas (otto manifest			
	Navaio Refining Co. P	ipeLine Division	North Freeman, Artesia	, New Mexico 88210		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be semi		
	,.	linit Sec. Twp. Rge.	Is gas actually connected? Whe	en.		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	No !			
	give location of tanks.	<u> </u>	<u> </u>			
w	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
•••	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Buck Came No.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compiler				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•		•		. "		
1/	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧,	OIL WELL	20,0 70, 1,112	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	fi, etc.)		
Date First New Oil Run 10 . dazs						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water-Bbls.	Gae - MCF		
	Actual Prod. During Test	Oil-Bbls.	Wdiei - Bhie.			
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensation		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Inplied blessme (Spine-In)				
	OFFICE OF COMPLIAN	JCE	OIL CONSERVA	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE			(JC)			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	· · · · · · · · · · · · · · · · · · ·		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY O G SUBSER				
Alacas De Mathe			- ∰	TITLE		
			11 7 7			
			:			
	(Sie	(nature)	well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.			
	Division Superintend		til seations of this form m	ust be filled out completely for allow-		
(Title)			able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of Completed Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

6-27-69