BYATE OF NEW MEXICO BGY AND MINIFIALS DEPARTMENT

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SANTA FE	K	_	
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LAND OFFICE	フ	/	
THANSPORTER OAS			İ
GPERATOR	1	 	
PROBATION OFFICE	ــــــــــــــــــــــــــــــــــــــ	L	

March 1, 1984

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVE FORM C-104 Revised 10-1-18
MAR US 1884

D. C. D.
ARTESIA CETTE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

REQUEST FOR ALLOWABLE

GPERATOR DAS	AN AUTHORIZATION TO TRANSP		AS	
Yates Petroleum Corpor	ration 1	•		
Address	arion /			
207 S. 4th St., Artesi	a, NM 88210	Other (Please explain	n/	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Omer (i non year)		
Recompletion	OII Dry Gai	· 🔲		
Change in Ownership XX	Casinghead Gas Conden	Pumping		
If change of ownership give name and address of previous owner	Newmont Oil Company PO B	ox 1305 Artesia, N	M 88210	
DESCRIPTION OF WELL AND I	FASE		6	
Lease Name	Well No. Pool Name, Including Formation LC-060905			
W. Loco Hills G4S Ut Tr	$16 \mid 1 \mid $ Loco Hills Q.	G. SA.	Federal	
Location		200	Titant	
	O Feet From The North Lin	e and 990 Fee	Eddy County	
Line of Section 1 Tow	mship 18S Range 29	9E , [total 24]		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Cil	or Condensate	Kadiess (Cive address to which	h approved copy of this form is to be sent)	
Navajo Refining		PO Box 175 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Vagtess force aggress to mure	an approved day, of this form is to be assure	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	0 1 18 29	NO	1	
l '	th that from any other lease or pool,	vive commingling order numb	per:	
If this production is commingled with COMPLETION DAYA				
	Cil Well Gas Well	New Well Workover De	epen Plug Back Same Resty. Diff. Res	
Designate Type of Completic		Total Dopth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Dorin		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		SELENTING DECOUD		
	TUBING, CASING, AND	DEPTH SET SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			
		<u> </u>	i	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of socal volume of epch or be for full 24 hours)	load oil and must be equal to or exceed top al	
OIL WELL	Date of Test	Producing Method (Flow, pum	ip, gas lift, etc.)	
Date First New Oil Run To Tanks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF	
		<u> </u>		
GAS WELL	Transact Trans	Bbls. Condensate AddCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
			ACDIATION DIVIDION	
CERTIFICATE OF COMPLIAN	CE		SERVATION DIVISION	
		APPROVED MAR	1 3 1984	
I hereby certify that the rules and regulations of the Oil Connervation Division have been complied with and that the information given		ORIGINAL SIGNED		
bove is true and complete to the	best of my knowledge and belief.	BY BY LARRY BROOKS		
		TITLE GEOLOGIST - NMOCD		
	•	11	mica in compliance with nume time.	
Jerri B. Ile	2/2021	H .	the attemption for a newly drilled or donn	
JEAN D. XILL	diwe)	il	accompanied by a tabulation of the devi- in accordance with RULE 111.	
	.g-= - 7 	tonth teken on the well	IN DECOMESTS OF THE PART THE	