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rm 3160-5 ine 1990)		D STATES OF THE INTERIOR	N.A. ON CURELI ALLS: 15: 51	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	Masia, MA - 1	1-24. Ast Designation and Serial No.
		ND REPORTS ON WE		LC-060906 6. If Indian, Allottee or Tribe Name
		or to deepen or reentry PERMIT—" for such pro		
	SUBMIT II	N TRIPLIÇATE	Var /	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Well	Other		RECEIVED	8. Well Name and No.
Name of Operator	UM CORPORATION	(505)	48-1471)	WLHU G4S Tract #16-1 9. API Well No.
Address and Telephone No.		(303) /		30-015-03247
	n St., Artesia, NM		<u> </u>	10. Field and Pool, or Exploratory Area
	Sec., T., R., M., or Survey Descr			Loco Hills-Queen-GB-SA
660 FNL & 99	0 FWL of Section	1-T18S-R29E (Unit	D, NWNW)	11. County or Parish, State
				Eddy Co., NM
CHECK A	PPROPRIATE BOX(s)	TO INDICATE NATUR	E OF NOTICE, REPO	
TYPE OF SU	UBMISSION	· · · · · · · · · · · · · · · · · · ·	TYPE OF ACTION	
X Notice of I	Intent	Abandonmen	t	Change of Plans
		Recompletion		New Construction
		Casing Repair		Water Shut-Off
Final Abandonment Notice		Altering Casi	ing	Conversion to Injection
		X Other Ter	nporary Abandon	Dispose Water (Note: Report results of multiple completion on Well
	1			Completion or Recompletion Report and Log form.)
Describe Description of the Comm	dated Occasting (Olarsha state all -			g any proposed work. It wen is directionally drifte
give subsurface locatio Propose to ter	mporarily abandon	depths for all markers and zones per	rtinent to this work.)* ne (1) year, in or	der to observe offset
give subsurface locatio Propose to ten wells that are	ons and measured and true vertical mporarily abandon e to be deepened.	depths for all markers and zones per for a period of o Work will be don	rtinent to this work.)* ne (1) year, in or	der to observe offset
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