

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st St. at

Artesia NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FWL of Section 1-T18S-R29E (Unit D, NWNW)

5. Lease Designation and Serial No.

LC-060906

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Tract #16-1

9. API Well No.

30-015-03247

10. Field and Pool, or Exploratory Area

Loco Hills-Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-20-98 - Moved in pulling unit and plugging equipment. Shut down. Approved as to plugging of the well bore  
3-21-23-98 - Dug out cellar and found hole in 7" casing. Liability under bond is retained until  
3-24-98 - Rigged up pulling unit. Nippled down wellhead and nippled up surface restoration completed.  
and 2-3/8" tubing to 1600'. Established rate under packer. POOH with packer. TIH with  
cement retainer and set retainer at 1600'. Circulated hole with mud laden fluid. Mixed  
and pumped 200 sacks Class C cement under cement retainer at 1600' at 1-1/2 BPM at 1200 psi.  
SIP 1000#. Unstung from cement retainer. Spot 15 sacks Class C cement from 1600-1513'.  
POOH with tubing and stinger. Shut well in and shut down.  
3-25-98 - Rigged up wireline. RIH and perforate 6 holes at 1150'. POOH with wireline.  
TIH and established rate under packer. POOH with packer. Mixed and pumped 75 sacks cement  
under cement retainer at 1050' thru perforations at 1150' at 2 BPM at 1500 psi. SIP 1300#  
- no communication up annulus. Unstung and spot 15 sacks Class C cement from 1050-953'.  
POOH with tubing and stinger. Rigged up wireline. TIH with perforating guns and perforated  
hole at 550' as per BLM. POOH with guns and rigged down wireline. RIH with packer and  
established rate - no communication. Consulted with Jim Amos w/BLM-Carlsbad. Mixed and  
squeezed with 50 sacks Class C cement with 2% CaCl2 under packer at 400'. TOC at 450'.  
Shut in well. WOC. POOH with tubing and packer. RIH and tagged top of cement at 450'.  
RIH with wireline and perforate at 350'. POOH with wireline. RIH with packer and establish

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Operations Technician

Date March 31, 1998

(This space for Federal or State office use)

CHIG. SGD. LES BARYAK

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

APR 13 1998