

RECEIVED

AUG 15 1967

O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6052

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WIW	7. Unit Agreement Name W. Loco Hills G 4S Ut
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 33
3. Address of Operator P.O. Box 1305, Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3525 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Set Liner <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Liner was set in this well as follows:

7-8-67 Ran 6 1/4" bit and clean out to 2640'.

7-13-67 Set 195' of 4 1/2" OD 9.5# liner from 2638 to 2443 with 100 sacks cement.

7-14-67 Perforate from 2590-2602 with 2 shots per foot.

7-16-67 Acidize with 500 gallons 28% acid and return well to injection at 500 BPD rate.

Injection first five days averaged 800 BPD at 1050 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. LEDBETTER TITLE Division Superintendent DATE August 11, 1967

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 18 1967

CONDITIONS OF APPROVAL, IF ANY: