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TRIBUTION		
FE	✓	
U.S.G.S.		✓
LAND OFFICE		✓
OPERATOR	✓	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6058-10	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW - TA</u> <u>JUL 29 1982</u>	7. Unit Agreement Name <u>WEST LOCO HILLS GRB #4</u>
2. Name of Operator <u>NEWMONT OIL COMPANY</u>	8. Farm or Lease Name <u>TRACT 33</u>
3. Address of Operator <u>P. O. BOX 1305, ARTESIA, NEW MEXICO 88210</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>FNL</u> LINE AND <u>1650</u> FEET FROM THE <u>FWL</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18</u> RANGE <u>29</u> NMPM.	10. Field and Pool, or Wildcat <u>LOCO HILLS (O. G. SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3525'</u>	12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug
3. Perforate base of salt @ *910'46" and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ *445'42" and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations
(B.) All plugs will be verified
(C.) Hole will be loaded between all plugs with 10# mud
(D.) We do not plan to pull any casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Manager DATE 7/28/82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness