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NEW MEXICO OIL CONSERVATION COMMISSION

APR - 4 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524-24
7. Unit Agreement Name W. Loco Hills G4S Ut
8. Farm or Lease Name Tract 29
9. Well No. 1
10. Field and Pool, or Wildcat Loco Hills (O-G-SA)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Newmont Oil Company ✓
3. Address of Operator P. O. Box 1305 - Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>N</u> , <u>330</u> FEET FROM THE <u>FSL</u> LINE AND <u>2870</u> FEET FROM THE <u>W. Loco Hills</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18</u> RANGE <u>29</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Bradenhead to surface</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1" pipe on clamp to surface - no valves

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ernest J. McConagill</u>	TITLE <u>Office Manager</u>	DATE <u>3/30/79</u>
APPROVED BY <u>B. W. Weaver</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 1 8 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

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NOV 7 1974

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5. State Oil & Gas Lease No.	B-5524-24

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE
2. Name of Operator	West Loco Hills Grb.#4 Sd
NEWMONT OIL COMPANY	8. Farm or Lease Name
3. Address of Operator	Tract 29
P.O. Box 1305, Artesia, New Mexico 88210	9. Well No.
4. Location of Well	1
UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 29E NMPM.	Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3517' GLM	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-74--Pulled production equipment, ran Baker Model R pkr on 3" tubing and set @ 2502' GLM.

10-8-74--Frac'd well down 3" tubing. Pumped 500 gals 15% HCL acid and staged Emulsa frac and 20/40 sand as follows: 1000 gals w/1/2#/gal, 1000 gals w/1#/gal, 2000 gals w/2#/gal, 2000 gal w/3#/gal, 2000 gals w/4 1/4#/gal. Pumped 500 gals oil w/700# rock salt, 500 gals 15% HCL acid and repeated w/ 1000 gals w/1/2#/gal, 1000 gals w/1#/gal, 2000 gals w/2#/gal, 2000 gals w/3#/gal, 2000 gals w/4 1/4#/gal. Maximum pressure 2850 psi. ISDP 1700 psi. Average rate and pressure - 2550 psi @ 15 BPM rate. 350 Bbls load oil to recover.

10-9-74--Tubing pressure 110 psi, backflowed well, pulled frac string, ran production equipment and placed well on production.

11-6-74--After recovery of all load oil the 10 day production average was 21 B/O and 225 B/W per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Superintendent DATE 11/6/74

APPROVED BY W.A. Russell TITLE OIL AND GAS INSPECTOR DATE NOV 7 1974

CONDITIONS OF APPROVAL, IF ANY: