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Submit 3 Copies To Appropriate District	ies To Appropriate District		CI'OP	Form C-103 Revised March 25, 1999
Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210	bnergy, Minerals and N	atural Resources	WELL API NO.	Kevised March 23, 1999
District II	DE CONSERVATION DIVISION		30-015-03250	
	RECEIVEPZZU SOMIN SI. FRANCIS DI.		5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 875 D District IV	NM 87470 OCD - ARTEST Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM C		B-55	24-24	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or	Unit Agreement Name:
1. Type of Well: Oil Well Gas Well Other Plug & Abandon				Unit Tract 29
2. Name of Operator			8. Well No.	1
Yates Petroleum Corporation 3. Address of Operator			9. Pool name or V	-
105 South Fourth Street - Artesia, NM 88210			Loco Hil	ls-Q-GB-SA
4. Well Location				
Unit Letter <u>N</u> :	330 feet from the Sou	th line and	2310 feet from	n the <u>West</u> line
Section 2	Township 18S			County
1	D. Elevation (Show whether 3517' GR	DR, RKB, RT, GR, etc	c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	LUG AND ABANDON	. REMEDIAL WOR	κ	
TEMPORARILY ABANDON	HANGE PLANS		LLING OPNS.	
	ULTIPLE	CASING TEST AN CEMENT JOB		
OTHER:		OTHER:		C
12. Describe proposed or completed or of starting any proposed work). SI	perations. (Clearly state all p EE RULE 1103. For Multiple	e Completions: Attack	ive pertinent dates, i h wellbore diagram o	ncluding estimated date of proposed completion
or recompilation. 7-27-29-2002 - Moved in wellhead and nippled up	and rigged up pullin BOP. Rigged up floo	ng unit and plug or and 2-3/8" tu	gging equipment bing equipment	 Nippled down Shut down
for night. 7-30-2002 - Rigged up wi	nolino DTU with an	uga ring to 135	SO' POOH with	wireline
for night. 7-30-2002 - Rigged up wi RIH with 2-3/8" tubing sack Class C Neat cement with a 7" packer on the 7-31-2002 - Rigged up wi line. RIH with tubing.	with notched collar	to 2554'. Got	circulation.	Spotted a 50
with a 7" packer on the	bottom. Shut well i	n for night.		
7-31-2002 - Rigged up wireline. RIH and tagged plug at 2215'. POOH and rigged down wire- line. RIH with tubing. Circulated hole with plugging mud. POOH with tubing. Rigged				
up wireline. RIH and pe	rforated 7" casing a	at 984'. POOH a	and rigged down	n wireline.
RIH with packer and tubi to 884'. Shut well in.	ng to 685'. Squeeze	ed with 65 sacks	s Class C Neat RIH with bars	cement. Displace s - did not tag.
→ POOH & rigged down wirel	ine. Squeezed with	65 sacks Class	C Neat cement.	Displaced to
All' 884'. Shut well in with	500 psi. WOC. Shu	it in for night. ON NEXT PAGE:	•	
I hereby certify that the information abo	ove, is true and complete to the	e best of my knowledg	ge and belief.	
SIGNATURE AOnna		<u>REGULATORY TECI</u>		
Type or print name DONNA J CLAC	CK		Teleph	one No.505-748-422
(This space for State use)		A-AAA	, TD	
	VC TITLE	Julo 15	PE	NUV 13 2002
APPPROVED BY Conditions of approval, if any:				