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SANTA FE		V	
FILE		V	$\nu$
U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	
OPERATOR			1
PRORATION OFFICE		Ľ	
Operator			
Vates Pe	trole	ıımı	Con

4-20-88

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST F	OR ALLOWABLE	Superinteller Old C-104 and C-110	
FILE V V	ALITHODIZATION TO TOAN	AND		
LAND OFFICE	AUTHORIZATION TO TRAP	NSPORT OIL AND NATURAL G	APR 21 '88	
TRANSPORTER GAS	<del>- </del>			
OPERATOR PRORATION OFFICE	7		G. C. D. ARTESIA, OFFICE	
Operator Yates Petroleum Co	rporation \square			
Address 105 S. 4th. Street	, Artesia, NM. 88210			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well .	Change in Transporter of:			
Recompletion Change in Ownership X	Oil Dry Gas  Casinghead Gas Condens			
If change of ownership give name and address of previous owner	Bassett-Birney Oil Corpo	ration 207 S. 4th Stree	et, Artesia NM 88210	
I. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	rmation   Kind of Lease	Lease No.	
State B-6058	5 Loco Hills Q-G	i i	or Fee State B-6058	
Location				
Unit Letter / D ; 990	100			
Line of Section 2 T	ownship 18S Range	29E , <sub>NMPM</sub> , Eddy	County	
Name of Authorized Transporter of C		S Address (Give address to which approv	ed copy of this form is to be sent)	
NONE WELL IS T A		Address (Give address to which approv	ed copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
If well produces oil or liquids, give location of tanks.	Out   Sec.   Twp.   Tige.	Is gas actually connected? When		
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	tion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	<u>l.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Part ID-3	
			4-19-88	
			- the ap	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
Oll, WELL  Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)	
Date :				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gae - MCF	
CAS WELT		1		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules a	I hereby certify that the rules and regulations of the Oil Conservation APPROVED APR 2.5		1988, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Criginal Signed By Mike Williams		
2 22 22 23 23 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	• • • • •	Mike Will TITLE Oil & Gas I		
().	This form is to be filed in compliance with Ru			
Juanta	Sealles	If this is a request for allo	wable for a newly drilled or deepeneration of the deviation	
Producti	ignáture) on Supervisor	tests taken on the well in acco	ordance with RULE 111.	
	(Title)	All sections of this form make able on new and recompleted w	ust be filled out completely for allow relis.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner,