## NEW MEXICO OIL CONSERVATION COMMISSION

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper

Santa Fe, New Mexico





agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY Jartin Yutos III 1.000 lills Field, \_ feet south of the North line and 1950 feet west of the East line of If State land the oil and gas lease is No. P-1006 Assignment No. If patented land the owner is... \_\_\_\_\_, Address\_ If Government land the permittee is\_\_\_\_\_ C. R. Bassett \_\_\_\_\_\_ Drilling was completed\_\_ Drilling commenced\_\_\_ Name of drilling contractor. Leasett a Birney etal, Address 1 to Sig. Rew 5 ord co Elevation above sea level at top of casing\_\_\_\_ The information given is to be kept confidential until\_\_\_\_ OIL SANDS OR ZONES 2688 Tt. to 2686 Tt. No. 4, from\_\_\_\_ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from\_\_\_\_ CASING RECORD PURPOSE CUT & FILLED FROM MAKE AMOUNT SIZE 418 ft. comented with be sacks of cement sing, 150 ft., 100 caous of coment, 5 toms mud MUDDING AND CEMENTING RECORD MUD GRAVITY AMOUNT OF MUD USED NO. SACKS OF CEMENT METHOD USED WHERE SET PLUGS AND ADAPTERS \_\_\_Depth Set\_ \_\_Length\_\_\_ Heaving plug-Material\_ Size Adapters-Material RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED DEPTH CLEANED OUT DATE QUANTITY SHELL USED Shot well from 2601 st. to 1-26 ft. with 100 ments of Witro-Clyperin, work done by the to that oo the control Results of shooting or chemical treatment\_\_\_ Production before shot-estimated as a 200 bbl. well Production after shot-estimated as a 1500 bbl. well RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED \_\_\_feet to\_\_\_\_\_feet, and from\_\_\_\_\_feet to\_\_\_\_\_ Rotary tools were used from Cable tools were used from feet to 2555 feet, and from feet to feet PRODUCTION Put to producing Kovember 16, 1969.19 The production of the first 24 hours was 1000.00 barrels of fluid of which 100 % was oil; emulsion; \_\_\_\_\_\_\_% water; and \_\_\_\_\_\_% sediment. Gravity, Be\_\_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas\_\_\_\_\_ If gas well, cu, ft. per 24 hours\_\_\_\_ Rock pressure, lbs. per sq. in.\_\_\_\_ **EMPLOYEES** \_\_\_\_, Driller \_\_\_, Driller \_\_\_\_\_\_ A. J. CABENda \_\_\_\_\_ Driller \_\_\_ \_\_, Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Subscribed and sworn to before me this 1000 12 to in Place on

My Commission expires

Representing Company or Operator

Address Fox 608, rtesin, lew rexico

## FORMATION RECORD

FROM	<b>TO</b>	THICKNESS IN FEET	FORMATION	
. 0	370		Red heds	
270	296		anhydrits	
296	350		red beth	i
<b>38</b> 5	420		BALL top of Balt of all	
430	475		anhydri to	
475	800	1	salt	
500	<b>5</b> 20	-	anhydrits	
<b>ರಿ</b> ಜರಿ	770		salt	
770	760		&A.bento	
780	790		lime	
700	930		salt	
930	960		anlydrite	
960	990		lime	
990	1940		annyari te	
240	1965		anhydrite and red rock breaks	
طَن وَا	2188		anhydri te	
155	1170		rod ar ials	
175	2280		auliyari te	,*
3000	2320		brown lime	
<b>:</b>	3470		ent gari te	
P4 70	8475	1	brown lime	
475	2500	1	red sand	
500	2525		grey lime	
625	M 53C		brown line	
850	3568		lime	
ిరిచిన	254.5		brown line	
2545	2565		grey lime	
3565	2574	i	lime	1
574	2638		grey lime	
638	2686		oil sand	1
2 <b>6.5</b> 5		'	Total De ti	