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FE	✓	
	✓	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	✓	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-5524 - 18	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW - TA	7. Unit Agreement Name WEST LOCO HILLS GRB #4
2. Name of Operator NEWMONT OIL COMPANY ✓	8. Farm or Lease Name TRACT 29
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	9. Well No. 2
4. Location of Well UNIT LETTER K 2310 FEET FROM THE FSL LINE AND 2310 FEET FROM THE FWL LINE, SECTION 2 TOWNSHIP 18 RANGE 29 NMPM.	10. Field and Pool, or Wildcat LOCO HILLS (O. G. SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3520'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug
3. Perforate base of salt @ *930' 1000 and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 355' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations
(B.) All plugs will be verified
(C.) Hole will be loaded between all plugs with 10# mud
(D.) We do not plan to pull any casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ernest J. McLaughlin* TITLE Area Manager DATE 7/28/82

APPROVED BY *Mark Witham* TITLE **OIL AND GAS INSPECTOR** DATE **AUG 3 1982**

CONDITIONS OF APPROVAL, IF ANY:

**As noted Above*

Notify N.M.O.C.C. in sufficient time to witness