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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company Hobbs, New Mexico
Company or Operator Address
State N-2 Well No. 1 in SE of Sec. 2, T. 13
R. 29, N. M. P. M., Loco Hills Field, Adair County.
Well is 4950 feet south of the North line and 2310 feet west of the East line of section 2
If State land the oil and gas lease is No. 8810 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Continental Oil Company, Address Box 30, Hobbs, N. Mex.
Drilling commenced 9-13-39 19____ Drilling was completed 10-13-39 19____
Name of drilling contractor Kincaid & Todd, Address Artesia, New Mexico
Elevation above sea level at top of casing 3521 GM feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 2637 to 2669 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	32#	8	S.H.	459'	10" TP				
7"	20#	8	Bethl'm	2663'	8" Cement guide	shoe & float collar			
3"	4.70#	8		2661'	3"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	458	80	Halliburton		
8 1/2"	7"	2664	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3 1/2"	Risonite	S.N.G.	200 cts	10-17-39	2627-2669	bottom

Results of shooting or chemical treatment Was not acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2639 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 11-1-39 19____
The production of the first 24 hours was 630 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours 439,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Bert Butler, Driller Harry Lewis, Driller
C. F. Bowers, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9thHobbs, New Mexico 11-9-39
Place Dateday of November, 19 39Name H. F. Johnston

SEAL

Position District SuperintendentJ. P. McCornick
Notary PublicRepresenting Continental Oil Company
Company or OperatorMy Commission expires 4-26-41Address Box 30, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10		Surface
10	35		Red clay
35	30		Red sand
30	38		Red gravel
38	253		Red sand
253	295		Gyp
295	320		Anhy & Red rock
320	335		Sandy lime - 1 boiler water per hr.
335	340		Anhy, red rock
340	380		Red shale
380	448		Red rock & Gyp
448	458		Salt and red bed
458	465		Anhy
465	530		Salt
530	640		Anhy
640	760		Salt & potash
760	770		Anhy
770	775		Red rock
775	950		Salt and potash, anhy
950	1165		Anhy
1165	1175		Red bed
1175	1465		Anhy
1465	1468		Blue shale
1468	1680		Anhy
1680	1695		Brown lime
1695	1750		Anhy
1750	1750		Hard grey lime
1750	1780		Anhy
1780	1822		Lime
1822	2170		Anhy
2170	2200		Sand
2200	2215		Anhy
2215	2270		Brown lime
2270	2325		Anhy
2325	2340		Gray lime
2340	2345		Gray shale
2345	2400		Anhy
2400	2425		Brown lime
2425	2455		Red sand
2455	2480		Anhy
2480	2495		Brown lime
2495	2510		Anhy
2510	2630		Lime
2630	2671		Sand
2671	2672		Lime
2672			Total depth
Total depth 2669 - Ground measurement. Sand pay 2637-2669. Well was			
shot with 200 qts S.N.G. from 2627 to 2669 on 10-17-39. Was not acidized.			
Initial production 105 bbls oil in 4 hrs thru a 3/4" choke on 2" tubing with			
489 MCF gas.			
New Mexico Pipe Line Company to run top allowable effective November 1, 1939.			
All above measurements, except driller's log, are from the ground level.			