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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>WEST LOCO HILLS UNIT</b>
8. Farm or Lease Name <b>TRACT 39</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Loco Hills</b>
12. County <b>Eddy</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>WIW</b>
2. Name of Operator <b>NEWMONT OIL COMPANY</b> ✓
3. Address of Operator <b>ROOM 303 FIRST NATIONAL BANK BLDG., ARTESIA, NEW MEXICO</b>
4. Location of Well UNIT LETTER <b>0</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3518 GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Set Liner	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-65 Check Cal-seal plug at 2622'  
3-31-65 Set 112' of 4 1/2" OD Liner with 150 sks cement from 2510' to 2622'  
4-9-65 Drilled out and cleaned to 2662'  
4-10-65 Dumped 500 gals 15% acid and returned well to injection  
Injection first five days averaged 300 bbls @ 1350 psi

RECEIVED

MAY 6 1965

O. C. C.  
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED H. J. LEDBETTER TITLE Division Superintendent DATE 4/28/65

APPROVED BY M. L. Armstrong TITLE Oil and Gas Division DATE MAY 11 1965  
CONDITIONS OF APPROVAL, IF ANY: