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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 1966

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

D. C. C.
ARTESIA, OFFICE

Tract 39 No. 1 Unit 0 S 2 T 18 R 29

Filed to show proper unit (lease) name, Tract No. Well No. and Location.
Commission Memo 2-65

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OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-6864

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name West Loco Hills Unit
2. Name of Operator Newmont Oil Company ✓	8. Farm or Lease Name Tract 39
3. Address of Operator Room 303, First National Bank Building, Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT CENTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM East LINE, SECTION 2 TOWNSHIP 18-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER ACIDIZE <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

9-30-65 Clean out to 2658'.

10-1-65 Spot 500 gallons acid on formation at 1/4 BPM.

10-2-65 Return well to injection.

Injection first five days averaged 410 BPD at 1200 PSI.

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OCT 13 1965

ARTESIA, N.M.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
W. J. LEBRETT

SIGNED _____ TITLE **Division Superintendent** DATE **Oct. 8, 1965**

APPROVED BY *McArmstrong* TITLE **Oil and Gas Inspector**

OCT 13 1965

CONDITIONS OF APPROVAL, IF ANY: