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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 15 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6864
7. Unit Agreement Name W. Loco Hills, G. 4S.
8. Farm or Lease Name Tract 39
9. Well No. 1
10. Field and Pool, or Wildcat Loco Hills
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW
2. Name of Operator NEWMONT OIL COMPANY
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Acid Treatment</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

This well was acidized as follows:

8-15-68 Ran bit and shut down.

8-16-68 Cleaned out from 2658 to 2668'. Pumped 500 gals 15% reg. acid into formation and shut well in

8-17-68 Pulled tubing and bit and returned well to injection

Injection first five days averaged 150 BPD at 1275 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Thomas L. Luth* TITLE Division Superintendent DATE 9/18/68

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE 9/18/68

CONDITIONS OF APPROVAL, IF ANY: