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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.  
B-6864

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW	7. Unit Agreement Name W. LOCO HILLS G. 4S UT.
2. Name of Operator NEWMONT OIL COMPANY	8. Farm or Lease Name Tract 39
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Shut thief zone in and frac'd <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A thief zone was shut in and then frac'd as follows:

7-23-70: Pump 2000 gals radio active Dowell's Zone-lock Into thief zone @ 2638'.

7-29-70: Put well on injection.

8-14-70: Run 2 1/2" seal-lock tbg to 2650'. Treated with 1000 gals 15% acid, & 19,000# 20-40 sand.

9-15-70: Clean out to 2645'.

9-16-70: Return well to Injection.

Injection first five days averaged 396 BPD at 1225 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas Reddick TITLE Division Superintendent DATE 10/12/70

APPROVED BY W. R. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 14 1970

CONDITIONS OF APPROVAL, IF ANY: