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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 11 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-6846
7. Unit Agreement Name	W. Loco Hills G. #4S Ut.
8. Farm or Lease Name	Tract 39
9. Well No.	1
10. Field and Pool, or Wildcat	Loco Hills
12. County	Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
2. Name of Operator Newmont Oil Company
3. Address of Operator P. O. Box 1305, Artesia, New Mexico 88210
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3519'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open hole was cemented and perforated as follows:

- 10-20-72: Cemented open hole section with 100 sacks Class "H" cement. Max. squeeze press. 2600 psi.
- 10-27-72: Drilled out cement to T.D. 2668', well backflowed.
- 10-28-72: Re-cemented open hole section with 100 sacks Class "H" cement. Max squeeze pressure 1800 psi.
- 11-4-72: Drilled out cement to T.D. 2668'.
- 11-6-72: Perforated w/2 shots/ft. from 2650' to 2661' w/DML charges.

Injection after workover averaged ⁹⁰ ~~100~~ BWPD @ 1300 psi.
" before " 83 " 1250

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles C. Jorg</u>	TITLE <u>District Superintendent</u>	DATE <u>1/5/73</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JAN 11 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		