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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 15 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6864	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> WIW	7. Unit Agreement Name
2. Name of Operator	West Loco Hills G. 4S
NEWMONT OIL COMPANY	8. Farm or Lease Name
3. Address of Operator	Tract 39
P. O. BOX 1305, ARTESIA, NEW MEXICO	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>1</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	Loco Hills
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acid Treatment</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was acidized as follows:

8-14-68 Ran bit and cleaned out to 2701'

8-16-68 Pump 500 gals 15% reg. acid into formation and shut well in

8-17-68 Pull bit and tubing and put well on injection

Injection first five days averaged 550 BPD at 1150 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thermon L. Lutter TITLE Division Superintendent DATE 9/18/68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE _____

CONDITIONS OF APPROVAL, IF ANY: