

## **WELL RECORD**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

		lompany or O	Company perator			-		Now I	٠.	<u> </u>
tate	N-2		_Well No		SW/4	of S	ec. <b>2</b>		, <u>r 18</u>	-S
				ills						
Vell is.2	970fe	et south of t	the North lir	ne and 4950	feet we	st of the	East lir	ne of Se	8	
State la	and the oil	and gas lease			_Assignme	at No	<del>.</del>			
patente	d land the	owner is	·			, A	Address_			
Govern	ment land	the permitte	e is	£1.		, A	Address_			
he Lesse	ee is	Conti	nental	011 Comp	4 HY	, A	ddress	EX CO.	Bob be	N.M.
				19						
				Todd		Address	Arte	sia, I	Y.W.	<del> </del>
levation	above sea	level at top	of casing_3	519						
he infor	mation give	n is to be ke	opt confident	ial until	• •				_19	-
				OIL SANDS						;
				3						
To. 2, fro	m		_to	N-1 /	No. 5, fr	om		t	0	
lo. 3, fro	m		to	-	No. 6, fr	Qm		t	0	
			]	MPORTANT	WATER S	ANDS	•		,	
nclude d	ata on rate	of water in	flow and ele	evation to whi	ch water re	ose in ho	le.			
to. 1, fro	om			_to	· ·	<u> </u>	fee	t		
io. 2, fre	om			_to			fee	t	· · · · · · · · · · · · · · · · · · ·	
io. 3, fr	o <b>m</b>			_to			fee	t		
To. 4. fr	om		·	_to			fee	t		
, ==					RECORD					
		<del></del>		1		<del>- 1</del>				1 222.20
SIZE	WEIGHT PER FOO	THREAL PER INC		AMOUNT	SHOE	CUT & I	FILLED M	PERI FROM	FORATED	PURPOS
5/8	28#	8	LW	466'10"	TP		-		- '0	
46	20#	8	Smls		Come p	t gui	de s	10e & 1	float d	ollar
	4.70	8	Smls	2656'0"			1		<del>                                     </del>	
	,				<u>* t, *** *</u>	<del></del>		•	<del>  •</del> ••	
				-				<del></del>	1.34	<del></del>
	<u>l</u>			<u> </u>	•					· · · · · · ·
			MUD	DING AND CE	MENTING	RECOR	<b>ED</b>		•	. 3
SIZE OF	SIZE OF		NO. SACKS							
HOLE	CASING V	VHERE SET	OF CEMEN	METHO	D USED	MU	D GRAVI	TY	AMQUNT OF	MUD USED
<u>}</u>	-5/8	MA.	50	Kellij					~ · · · · · ·	
	7"	2558'	200			ļ				·· · · · · · · · · · · · · · · · ·
					in the	<u> </u>				
			<u></u>		D 4D 41900	DDG .			<del></del> -	1
				PLUGS AN				Donth Sat		
				Length_					123	
Adapters	Material				1.5					
		RE	CORD OF	SHOOTING C	R CHEMI	CAL TI	REATMI	ENT	•	
		16.	XPLOSIVE OF	2			DEPTI	н ѕнот		
SIZE	SHELL	USED CF	IEMICAL USE	D QUANTI		ATE	OR TI	REATED	DEPTH C	LEANED OU
1 m	Rison	ite	S.N.G.	190 0	ts 3-30	-40	2613	-2653		
						* * .	1			
			<del>-</del>	<u> </u>	<del></del>	<del> </del>	<del> </del>	<del>**</del>		· · · · · · ·
Results	of shooting	or chemical	treatment_		<u>*</u>			· · · · · · · · · · · · · · · · · · ·	· 	
						·				<del> </del>
					·			3		
			RECORD	OF DRILL-ST	EM AND	SPECIAL	L TESTS	<b>;</b>		
If drill-s	tem or oth	er special te	sts or deviat	ion surveys w	ere made,	su <b>bm</b> it r	eport on	separate	sheet and	attach here
				1001	LS USED					•
	tools were	used from		_feet_to		t, and f	rom		feet to	f(
				feet to 26						
Rotary	ools were		<b>U</b>		DUCTION					
Rotary	ools were		)						r =	
Rotary : Cable to		4-1-44	<del>-</del>	,19	ha===-1	(P. #11.12.3 -	funkish	100	% wras all	
Rotary Cable to	producing	4-1-40		1.41.450	oarreis C	n llulu 0 Inovite	Re		_ /v   # as OII ;	,
Rotary Cable to	oroducing duction of t	he first 24 h	ours was			UITV	Ott			
Rotary Cable to Put to proceed to the proceed to th	oroducing duction of t	he first 24 h	ours was		ediment. (					
Rotary Cable to Put to p The proceedings Emulsion If gas w	oroducing	he first 24 h	ours was er; and	% se	ediment. (					
Rotary Cable to Put to proceed to the proceed the proceed to the proceed the proceed to the proc	oroducing	he first 24 h	ours was er; and		ediment. (					
Rotary Cable to Put to p The proceedings Emulsion If gas w	duction of t n; rell, cu, ft. ressure, lbs.	he first 24 h ——% wat per 24 hours per sq. in	ours was er; and	% se	ediment. Gallons	gasoline ,	per 1,00	00 cu. ft. o	of gas	
Rotary Cable to Put to proceed to the proceed the proceed to the proceed the proceed to the proc	duction of t n; rell, cu, ft. ressure, lbs.	he first 24 h ——% wat per 24 hours per sq. in	ours was er; and	% se	ediment. Gallons	gasoline ,	per 1,00	00 cu. ft. o	of gas	
Rotary Cable to Put to p The proceedings Emulsion If gas w	duction of t n; rell, cu, ft. ressure, lbs.	he first 24 h ——% wat per 24 hours per sq. in	ours waser; and	% se	ediment. (Gallons PLOYEES	gasoline Be	per 1,00	utler	of gas	, Dri
Rotary Cable to Put to proceed to the proceed the proceed to the proceed the proceed to the proc	duction of t n; rell, cu, ft. ressure, lbs.	he first 24 h ——% wat per 24 hours per sq. in	ours waser; and		Gallons Callons Callon	gasoline Be	per 1,00	utler	of gas	, Dri

19\_40

4-26-41 My Commission expires\_

Address\_

District Superintendent

Continental Oil Company
Company or Operator Representing\_

Box CC. Hebbs, N.M.

FROM	то	THICKNESS IN FEET FORMATION
0	6	Collar
85	85	Red sand
120	120 <b>20</b> 5	Anhydrite Caliche
205	220	Redrock
220	250	Caliche
250 375	375	Anhydrite & redrock
375	375 465	Salt & anhydrite
465	470	Potash
470	473	Selt
<b>473</b> 7 <b>4</b> 0	740 775	Salt & potash
775	890	Salt & anhydrite
890	900	Anhydrite
900	925	Salt
925 970	970 973	Anhydrite
973	1100	Redrock Anhydrite
1100	1140	Anhydrite & redbed
1140	1180	Anhydrite & redrock
1180 12 <b>3</b> 0	1230 1250	Anhydrite, streaks redrock
1250	11375	Anhydrite & redbed Anhydrite & redrock
	1420	Anhydrite
1420	1490-	Ambydrite & redrock -
1470 1860	1 <b>560</b> 1620	Anhydrite Brown lime
1680	1625	Redrock
1625	1635	Gray lime
1635 1675	1675 16 <b>9</b> 0	Anhydrite Brown lime
1699	1700	Anhydrite
1700	1705	Redrock
1705	1720	Brown lime & anhydrite
1720 1740	1740 1790	Brown lime Anhydrite
1790	1800	Brown lime
1800	1805	Anhydrite & blue shale
1805	1820	Brown lime
1820 1855	1855 1890	Brown lime & anhydrite Anhydrite & redrock
1890	1925	Brown lime & redrock
1925	1965	Anhydrite & redrock
1965 8000	2000 2035	Anhydrite Anhydrite & redrock
2055	2065	Anhydrite
2065	2135	Anhydrite & redrock
2135	2154	Gray lime . Red sand
21 <b>54</b> 21 <b>9</b> 0	21 <b>90</b> 2210	Gray lime
2210	2250	Anhydrite & lime
2250	2290	Lime shells & blue shale Lime & anhydrite
2290 2330	2340	Anhydrite & redrock
2340 2340	2550	Brown lime
2350	2385	Anhydrite
2585	2590	Gray lime Anhydrite & red sand
2 <b>390</b> 2 <b>4</b> 00	2440 2440	Anhydrite
2440	8445	Sant
2445	24.60	Anhydrite & redrock Brown line & anhydrite & redrock
2460 <b>247</b> 5	2475 2490	Brown Fime
2490	2500	Gray lime
2500	2515	Redrock
2515	2518	Gray lime Anhydrite & redrock
2 <b>518</b> <b>2550</b>	2530 2535	Brown lime
2535	2557	Gray lime
2557	2559	Redrock
2559 2627	2642	Gray lime Sand & gray lime
2642	2655	Sand

Total depth 2655 2653 CM. Line pay 2638-2653 - Sand. Well was shot with 190 quarts S.N.G. from 2625 to 2655; was not acidized. Initial production 766bbls oil with 240 MCF gas in 3 hours thru 3/4" choke on 2" tubing with flow nipples.

Texas-New Mexico Pipe Line Co. connected and running allowable effective 4-1-40.

All above measurements, except driller's log, are from ground level. Rig floor 2' above ground level.

HLJ:FP Hobbs - 5-8-40