



# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6		Cellar
6	85		Red sand
35	120		Anhy
120	205		Caliche
205	220		Red rock
220	250		Caliche
250	375		Anhy and red rock
375	435		Salt
435	470		Potash
470	590		Salt
590	900		Anhy
900	925		Salt
925	970		Anhy
970	973		Red rock
973	1560		Anhy
1560	1620		Brown lime
1620	1625		Red rock
1625	1635		Gray lime
1635	1675		Anhy
1675	1690		Brown lime
1690	1700		Anhy
1700	1705		Red rock
1705	1740		Lime
1740	1790		Anhy
1790	1800		Brown lime
1800	1805		Anhy and blue shale
1805	1855		Lime
1855	1890		Anhy and red rock
1890	1925		Brown lime and red rock
1925	2135		Anhy
2135	2154		Gray lime
2154	2190		Red sand
2190	2210		Gray lime
2210	2250		Anhy and lime
2250	2330		Lime
2330	2340		Anhy and red rock
2340	2350		Brown lime
2350	2385		Anhy
2385	2390		Gray lime
2390	2440		Anhy
2440	2445		Sand
2445	2460		Anhy and red rock
2460	2500		Lime
2500	2515		Red rock
2515	2515		Gray lime
2515	2530		Anhy and red rock
2530	2557		Lime
2557	2559		Red rock
2559	2587		Gray lime
2587	2655		Sand
2655			Total depth

Total depth 2655 G. Pay 2633-2653 Sand. Well was shot with 190 qts SNG. from 2515 to 2555; was not acidized. Initial production 76 bbls oil with 240 SCF gas in 3 hrs thru 3/4" choke on 2" tubing with flow nipples. Texas-New Mex Pipe Line Co. connected & running allowable effective 4-1-40. All above measurements, except drillers log, are from ground level. Floor 2' above grounder