		NOV 1 0 1966
		NOV 1 0 1000
	Injection first five days averaged 500 BPD at 1015 PSI.	ECEIVED
10/17/66	Jet pay section and return well to injection.	
10/16/66	Clean out and dump 500 gallons 28% acid.	
17. Describe Proposed or Complet work) SEE RULE 1 103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed
OTHER		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
	• • •	ENT REPORT OF:
16. Che	ock Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
West	ECTION 2 TOWNSHIP 18-S RANGE 29-E NM	IPM.
4. Location of Well  L  UNIT LETTER	2310 South Line and 330 FEET FE	Loco Hills
Room 303, First Nat	ional Bank Building, Artesia, New Mexico	1 10. Field and Pool, or Wildcat
Newmont 011 Company 3. Address of Operator	. Y	Tract 41
OIL GAS WELL  2. Name of Operator	OTHER- WIW	W. Loco Hills G 4S Ut
(DO NOT USE THIS FORM FO USE "APPI	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SUI	NDRY NOTICES AND REPORTS ON WELLS	
OPERATOR 4		5. State Oil & Gas Lease No. B-7072
U.S.G.S.		5a. Indicate Type of Lease State X Fee
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
DISTRIBUTION		Form C-103 Supersedes Old C-102 and C-103

CONDITIONS OF APPROVAL, IF ANY: