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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

*Corrected Report*

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7072
7. Unit Agreement Name W. Loco Hills G 4S Ut
8. Farm or Lease Name Tract 41
9. Well No. 1
10. Field and Pool, or Wildcat Loco Hills
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b>
2. Name of Operator <b>Newmont Oil Company</b>
3. Address of Operator <b>Room 303, First National Bank Building, Artesia, New Mexico</b>
4. Location of Well UNIT LETTER <b>L</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>18-S</b> RANGE <b>29-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Acidize</b> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/5/66	Ran injectivity profile.
10/16/66	Dump 500 gallons 28% acid and inject at 100 barrel per day rate.
10/17/66	Jet pay section with plant pressure and return well to injection at 500 BPD rate.

RECEIVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	ORIGINAL SIGNED BY H. J. LEDBETTER	TITLE	Division Superintendent	DATE	November 29, 1966
APPROVED BY	<i>W. A. Gressett</i>	TITLE	OIL AND GAS INSPECTOR	DATE	DEC 1 1966

CONDITIONS OF APPROVAL, IF ANY: