

DUPLICATE

FORM NO. 1

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
JAN 26 1940
HOBBS OFFICE

WELL RECORD

Grid for well location details

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

R. W. Fair, Company or Operator
Box 516, Artesia, N. Mex., Address
State Well No. 2-4-2510 of NE 1/4 Sec. 8 T. 18 S. R. 29 E
N. M. P. M. Loco Hills Field, May County
Well is 2510 feet south of the North line and 2510 feet west of the East line of Sec. 2-18-29E
If State land the oil and gas lease is No. 2-6570 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is R. W. Fair Address Tyler, Texas
Drilling commenced 12/4 Drilling was completed 1/7 1940
Name of drilling contractor G. C. Dodson Address Abilene, Texas
Elevation above sea level at top of casing feet
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2510 to 2511 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT

Results of shooting or chemical treatment after shot, flowed 40 bbls. per hour for 8 hours

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2510 feet, and from feet to feet

PRODUCTION

Put to producing 1/16 1940
The production of the first 24 hours was 320 barrels of fluid of which 100% was oil;
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Ferry Triplett Driller G. C. Hill Driller
G. L. Wood Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19 day of January 1940
Notary Public
Name Frank P. Collins
Position Book-keeper
Representing R. W. Fair
Company or Operator
Address Box 516, Artesia, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	160	160	Sand & Clay
160	225	75	Red sand, shale & Anhydrite
225	300	65	Anhydrite
300	365	65	Red shale
365	405	40	Red shale & Anhydrite
405	445	35	Salt
445	590	250	Salt & Anhydrite
590	775	85	Salt
775	830	55	Salt & Anhydrite
830	880	50	Salt
880	920	60	Anhydrite
920	940	40	Salt
940	1160	220	Anhydrite
1160	1195	35	Anhydrite & Red Shale
1195	1300	105	Anhydrite
1300	1345	45	Anhydrite & Shale
1345	1385	40	Anhydrite
1385	1400	15	Anhydrite (broken)
1400	1640	180	Anhydrite
1640	1670	30	Anhydrite & Lime
1670	1700	30	Lime
1700	1765	65	Anhydrite
1765	1800	35	Anhydrite & Lime
1800	2090	300	Anhydrite
2090	2115	25	Anhydrite & Lime
2115	2135	20	Anhydrite
2135	2170	35	Red Sand
2170	2400	230	Anhydrite
2400	2435	35	Anhydrite & Red Sand
2435	2460	25	Anhydrite
2460	2635	175	Lime
2635	2651	16	Oil sand
2651	2653	2	Lime