unit 3 Copies Appropriate Jistrict Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		<b>WELL API NO.</b> 30-015-03263	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease S	TATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-6811-10	
( DO NOT USE THIS FORM FOR PR	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN C RVOIR. USE "APPLICATION FOR PERI C-101) FOR SUCH PROPOSALS.)	H PLUG BACK TO A	7. Lease Name or Unit A	greement Name
1. Type of Well: OIL GAS WELL WELL	) other P&	A	West Loco Hill	ls G4S Unit
2. Name of Operator YATES PETROLEUM CORPOR	RATION		8. Well No. Tract 38, Wel	11 #1
3. Address of Operator 105 South 4th St., Ar			9. Pool name or Wildcat Loco Hills-Q-0	
A Well Location	10 Feet From The North	Line and 165	0 Feet From The	East Line
	Township 18S Rar 10. Elevation (Show whether L Appropriate Box to Indicate N ITENTION TO: PLUG AND ABANDON	<i>SF, RKB, RT, GR, etc.)</i> Nature of Notice, H		a
	CHANGE PLANS	COMMENCE DRILLIN		
		CASING TEST AND C		<b>L</b> J
OTHER:		OTHER:		
<pre>work) SEE RULE 1103. Plugged well as follow Attempted to test 7" of 6 sx cement on CIBP. 2225-2040' across Quee 860' and squeezed B. of cement on top. Perfor psi. Pull packer and Class C w/2% CaCl. So @ 40'. Cement perfs ( Overdisplace and wait Cement down7" annulus tubing to 30' and fill abandonment marker. Plugging operations be</pre>	erations (Clearly state all pertinent details, and vs: Ran CBL/CCL/GR from Loaded casing would not Loaded casing w/25#/bbl en top (2145'). Perforate of Salt w/100 sx Class C rated 4 squeeze holes @ 4 set cement retainer @ 40 queeze to 500 psi. Perfo @ 60' w/50 sx Thixad + 1 1 hour. Pumped 300 sx 0 w/15 sx Class H + 12% Th led 7" w/35 sx Class H w Plugging operations with egan 3-23-93 - completed	2542-500'. To pressure test salt gel mud. ted 4 squeeze 1 w/2% CaCl. S 450'. Set pac 00'. Squeeze porated 4 squee 50 sx Class C Class C w/2% C nixad + 3% CaC /12% Thixad + nessed by NMOC 3-27-93.	DC above 500'. t. TIH w/tubing Spotted 30 sx noles @ 910'. S ting out of reta ker @ 400' and p perfs @ 450' w/5 ze holes @ 60'. w/2% CaCl2. Did aCl. Did not ci 1 and circulated 3% CaCl2 to surf	Set CIBP @ 2490'. to 2490' and spotted Class C cement at et cement retainer at iner and left 35' ump in @ 4 BPM @ 500 0 sx Thixad + 50 sx Set cement retainer not circulate. rculate. SION. 5 sacks. TIH w/
I hereby certify that the information above is	s true and complete to the best of my knowledge and	ne_Production	Supervisor	DATE
SIGNATURE	ita Goodlett			TELEPHONE NO. 505/748-1471
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, PANY:	Å.	OIL AND GAS	INSPECTOR	DATE JUN 0 3 1993