	cV1819222	15×
Submit 3 Copies To Appropriate District State of	Vent Mexico	Form C-103
Office Energy, Minerals	prd Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 38240	Second Sulf	WELL API NO. 30-015-03264
District II OIL CONSER		5. Indicate Type of Lease
District III 1220 South	St. Francis Dis/A	STATE XX FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	e, 197505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS OF	1531-153	B-6811-1 7. Lease Name or Unit Agreement Name:
ODO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEED	PEN OR PLATGIBACK TO A	7. Ecase : and of classical
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	M C-10 N-OR SCCH	WLHU 38-2
1. Type of Well: Oil Well Gas Well Other	127	
2. Name of Operator	OCD . A	7. Well No.
Yates Petroleum Corporation	0 - CU . A,	8. Pool name or Wildcat
3. Address of Operator 105 S. 4th Street Artesia, NM 88210	<u> </u>	8. Pool name or Wildcat
105 S. 4th Street Artesia, NM 88210	N 1 N	LOCO HILLS-Q-GB-SA
4. Well Location		
Unit Letter E: 2310 feet from the N	line and 330 feet from	the <u>E</u> line
Section 2 Township 18S Range	e 29E NMPM Edd	
10. Elevation (Show v	whether DR, RKB, RT, GR, etc	c.)
11. Check Appropriate Box to In	dicate Vature of Notice	Report or Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON		ALTERING
		PLUG AND
TEMPORARILY ABANDON CHANGE PLANS	CASING TEST AN	ABANDONVILIVI
PULL OR ALTER CASING MULTIPLE COMPLETION	CEMENT JOB	
OTHER:	OTHER:	
Describe proposed or completed operations. (Clearly state	all pertinent details, and give	pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multip recompilation. YATES PETROLEUM proposes to pl	ug & abandon as foll	ows:
Notify NMOCD 24 hours prior to starting wo	rk - 505-748-1283	
1. TOH w/ tubing.		
2. TIH w/ WL, set CIBP @ 2505'-TOH. TIH w/	tubing, tag CIBP, 1	oad hole $w/$ plugging mud. Spot 30
sack Class C cement plug from 2355'-2505'. 3. Perforate 7" casing w/ 6 holes @ 1556;	& 6 shots @ 580'.	
4 TTH w/ WL. set cement retainer @ 1100',	TOH. TIH w/ tubing,	sting into retainer & establish
injection rate. Squeeze w/ 75 sx Class C c	ement, leave 35' on	top of retainer, TOH w/ tubing.
5. TIH w/ WL, set cement retainer @ 480, circulation. Squeeze w/ 5 sx Class C ceme 6. Spot 15 Class C cement plug & surface	nt from 480'-580', 1	eave 35' cement on retainer, TOH.
6. Spot - Class C cement plug & surface	e. inside: Outside	of 7": 8'8' esq. 0'-60'
7. Install regulation marker.		
I hereby certify that the information above is true and comp	slete to the best of my knowle	dge and belief.
SIGNATURE WILL TITLE R	egulatory Compliance	
Type or print name Donna Clack		Telephone No. 505-748-1471
(This space for State use)	, 11	JUN 2 4 2002
APPPROVED BY Conditions of approval, if a second	TITLE JULY	NOW K 4 MIUZ

LOCATION: H, 2310 FNL \(330' FEL Sec 2 \) GL: 3546 ZERO: AGL: KB:	
SPUD DATE: 2-3-40 COMPLETION DATE: 3-15-40	
COMMENTS:	SIZE/WT/GR/CONN DEPTH SE
	8'14" 24# 530' 50sx
5 3	7" 20# 2605' 1005x
3 5	7 20 2503 70032
>	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	Betore
8 14 e 538 1	U/50 SK
	•
\	
()	
) (
\ 	
) (
) (
>	
} \	
7"e 2605 W	180 SX
> >	
> >	
	,
) (
> ?	
\ \ \	
()	
2708' O.H. 100 gt.	240
2100 B.H. 100 g.F.	41.0

- SKETCH NOT TO SCALE - DATE:

	AGL:			ASING PROCE	2000	
SPUD DATE: 2-3-40 COMPLETION DATE: 3-15-40			CASING PROGRAM SIZEMTIGRICONN DEPTH SET			
COMMENTS:			8'14" 24#		50sx	
	12022	}	7" 20#	2605' /	00SX	
	ZZZ.	Cmt Retaine 4 W/35 cmt 814 @ 530 W		After		
	3333	Perf @ 580' Sq =	zwith 75 SX			
		Cement Retainers Perforale @ 1,150' S				
		30 SX Pluy 235 CIBP@ 2505 7"@ 2605 W				
		D , E RECE		Top Sa Basc Sa	L1 485 .14 1005	