

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS NOTICES**

**RECEIVED**  
JAN 2 1942  
**HOBBES OFFICE**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	Notice of Intention to use well as input well for Loco Hills Pressure Maintenance Project X

Artesia, New Mexico

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

Sallee & Yates State \_\_\_\_\_ Well No. 4 in NW 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 2, T. 18 S., R. 29 E., N. M. P. M., Loco Hills Field,  
Eddy County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

1. Amount of oil String 2538'.
2. No. of sacks cement used on oil string 100.
3. Total depth 2653'.
4. Oil Sands, from 2634', to 2653', & \_\_\_\_\_' to \_\_\_\_\_'.
5. Plugged back to \_\_\_\_\_'.
6. Shot with 80 qts. nitro glycerin
7. Cleaned out to 2653'.
8. Tubing 2645'.
9. Packer-depth none'.

The input wells for this project were selected by the Engineering Committee of the Loco Hills operators and were selected for the following reasons:

1. Establishing a uniform spacing of input wells in an effort to distribute the injected gas evenly throughout the field.
2. Selecting input wells that are in a proper mechanical condition.
3. Selecting input wells that have other producing wells on the same basic lease that can make up the allowable production normally assigned to the input well.
4. Endeavoring wherever possible to limit individual companies to one input well in \_\_\_\_\_ (over)

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

SALLEE & YATES

Company or Operator

By \_\_\_\_\_

Position \_\_\_\_\_

Send communications regarding well to  
SALLEE & YATES

Name \_\_\_\_\_

Artesia, New Mexico

Address \_\_\_\_\_

OIL CONSERVATION COMMISSION

By \_\_\_\_\_

Title OIL & GAS INSPECTOR

order not to place too much of a burden on an individual company.

Our State No. 4 meets the above requirements and is in a good mechanical condition. There are no "thief Horizons" above the Loco Sand pay zone.

Approval is hereby requested to use the Sallee & Yates, State No. 4 well as an input well for returning gas to the formation.

If this notice is approved,

Kindly send 1 approved copy to the Loco Hills Pressure Maintenance Association, Inc., and return at least one copy to us for our files.