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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 1 1968

O. O. O.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8-6811	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name W. Loco Hills G. 4S. Ut.
2. Name of Operator NEWMONT OIL COMPANY		8. Farm or Lease Name Tract 38
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO		9. Well No. 4
4. Location of Well UNIT LETTER B 1220 FEET FROM THE North LINE AND 1420 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Set Liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run liner to shut off water production from open hole section behind casing

- 10-2-67 Using sand and calseal fill up till TD was 2625'.
- 10-8-67 Run 157' of 4 1/2" casing (95' of 11# of casing and 62' of 9.5# casing) and cement liner from 2466' to 2623' with 65 sks Class 'C' cement.
- 10-12-67 Rigged up and drill out cement to 2627'
- 10-13-67 Well had 8 bbls water fill up in 18 hrs
- 10-14-67 Squeeze 35 sks cement into formation
- 10-16-67 Drill out to 2439'
- 10-17-67 Drill out to 2656'
- 10-18-67 Jet wash formation from 2648 to 2633 with 1000 gals 2 1/4% H.F, then squeeze into formation at 2 to 3 BPM rate.
- 10-19-67 Return well to production

First five days well averaged 13 BO & 62 BW per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. LEDBETTER ORIGINAL SIGNED BY Division Superintendent TITLE 2/28/68 DATE

APPROVED BY W. A. Gressett TITLE 1222 4 1968 DATE

CONDITIONS OF APPROVAL, IF ANY: