

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-03266
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-6811-10
7. Lease Name or Unit Agreement Name	WLHU G4S Unit Tract
8. Well No.	38-4
9. Pool name or Wildcat	Loco Hills Queen-GB-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter B : 1220 Feet From The North Line and 1420 Feet From The East Line Section 2 Township 18S Range 29E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

1. TOOH with 2-3/8" tubing.
2. TIH with tubing to 2466'. Set CIBP at 2420'. TIH with open ended tubing and tag CIBP. Load hole with plugging mud. Spot a 30 sack Class C cement plug from 2420-2280'. * Re: 570.
3. TOOH with tubing. Perforate 7" casing with 6 holes at 1200' and 4 holes at 300'.
4. TIH with cement retainer and tubing. Set retainer at 1100'. Sting into retainer - establish injection rate - squeeze with 75 sacks Class C cement. Obtain a positive pressure before stinging out of retainer. Re-squeeze with 100 sacks Class C cement + CaCl2 if necessary. TOOH with tubing. * 420' leave 31' center top retainer.
5. TIH with cement retainer and tubing. Set retainer at 275'. Sting into retainer - establish injection rate - squeeze with 60 sacks Class C cement. Sting out of retainer. Spot a 30 sack Class C cement plug inside 7" casing from 275-135'. TOOH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 20, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Michael S. [Signature] TITLE Field Rep. II DATE April 23, 1998

CONDITIONS OF APPROVAL, IF ANY:

* Native NMOC.D. to witness plugging operations.