U LED STATES SUBMIT IN TRI DEPARTMENT OF THE INTERIOR (Other instruction verse side)

'ATE\*

	Budget	Bures	iu N	o. 42	-R142
EASE	DESIG	NATION	AND	SERI	L NO.

GEOL	OG	ICAL.	SURVEY	

•	_  <u>LC 05848</u>			
IN	NOTICES AND REPORTS ( proposals to drill or to deepen or plug by pLICATION FOR PERMIT—" for such p	back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.			7. UNIT AGREEMENT NA	AME
OIL GAS	IER WIW		W LOCO H	ills G. <u>4</u> S. Ut.
WELL WELL OTH 2. NAME OF OPERATOR	ER WIW		8. FARM OR LEASE NAM	
			Trac	et 10A
NEWMONT OI	L CUMPANY		9. WELL NO.	20 10/1
3. ADDRESS OF OPERATOR				=
Р. О. ВОХ	1305, ARTESIA, NEW MEXIC	CO		)
4. LOCATION OF WELL (Report loca	10. FIELD AND POOL, O	OR WILDCAT		
See also space 17 below.) At surface			Loco Hills	
			11. SEC., T., R., M., OR	
00101 544 - 000	1 510 -6 6 2: 196-201	E - NM DM	SURVEY OR AREA	•
2310° FNL & 990	FWL of Sec. 3; 185-291	E - MATER	C 2-19	C-20E-NMBM
			12. COUNTY OF PARISE	35-29E-NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OF PARISI	Į.
			Eddy	New Mexico
16. Chec	k Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
	INTENTION TO:		QUENT REPORT OF:	. •
		_	<b>—</b>	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	
REPAIR WELL	CHANGE PLANS	(Other)	· .	
(Other)		(Note: Report resul Completion or Recom	ts of multiple completion pletion Report and Log fo	on Well orm.)
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is conent to this work.) *	ED OPERATIONS (Clearly state all pertined directionally drilled, give subsurface local	nt details, and give pertinent date ations and measured and true verti	es, including estimated da ical depths for all market	te of starting any rs and zones perti-

7-18-68 Cieanout to 25901

7-19-68 Rig up and run Grant notcher and notch at 25801, 25761, 25731, 25691, & 2565. Check TD at 2590, pick up tubing to 2580 and dump 500 gals 15% reg. acid and displace into formation with plant water.

Put well on injection at 500 BPD rate.

RECEIVED

OCT 9 1968

ு. C. C.

/		ARTICLIA, OFFICE	•
18. I hereby certify that the foregoing is true and correct	TITLE _	Division Superintendent	DATE 9/18/68
(This space for Federal of Otate office use)  APPROVED BY  APPROVAL, IF ANY:	TITLE _		DATE

\*See Instructions on Reverse Side