

UNITED STATES

NM OIL & GAS DIVISION

Form approved.
Budget Bureau No. 42-R1424.

RECEIVED BY

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Artesia, NM 88210

MAR 20 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT—" for such proposals.)

1. ARTESIA, OFFICE

WELL ☐ WELL ☐ OTHER ☐2. NAME OF OPERATOR **YATES PETROLEUM CORP.**
NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1305

ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310 FNL 990 FWL Sec. 3-18-29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3510'

5. LEASE DESIGNATION AND SERIAL NO.

LC 058480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4

8. FARM OR LEASE NAME SD Ut

Tract 10A

9. WELL NO.

Well No. 5

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-18-29

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

P&A

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/83....Set packer at 2205'. Squeezed 50 sks cement w/2% Calcium Chloride displaced w/16 1/2 bbls water. WOC.

8/2/83....Tagged plug at 2370'. Perforated at 890' w/4 shots/ft. Squeezed 50 sks cement w/2% Calcium. SI 800 psi. WOC. No plug. Spotted 50 sks cement w/2% Calcium. WOC.

8/3/83....Pressured to 500 psi. Tagged plug at 765'. Perf w/4 shots at 360'. Squeezed 50 sks cmt w/2% Calcium - SI - No pressure. WOC. Pressured to 500 psi. Tagged plug at 260'. Mixed 15 sks cmt for top hole plug and installed P&A Marker. Location cleaned, seeded and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager DATE 9/27/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side