

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAR 06 1984
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-------------------------------------|
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| SANTA FE | <input checked="" type="checkbox"/> |
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| U.S.G.S. | |
| LAND OFFICE | <input checked="" type="checkbox"/> |
| TRANSPORTER | <input checked="" type="checkbox"/> |
| OIL | |
| NATURAL GAS | <input checked="" type="checkbox"/> |
| OPERATOR | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE | |

Operator Yates Petroleum Corporation

Address 207 S. 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate Pumping

Other (Please explain)

If change of ownership give name and address of previous owner Newmont Oil Company PO Box 1305 Artesia, NM 88210

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------------------------------------|--------------------------------------------------------------------------------------|------------------------------------------------------------|------------------------------------------------------------------------------|-----------|
| Lease Name <u>W. Loco Hills G4S Ut Tr 10A</u> | Well No. <u>4</u> | Pool Name, Including Formation <u>Loco Hills O G SA</u> | Kind of Lease State, Federal or Fee <u>LC-058480</u> <u>Federal</u> | Lease No. |
| Location | | | | |
| Unit Letter <u>L</u> | <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> | | | |
| Line of Section <u>3</u> | Township <u>18S</u> | Range <u>29E</u> | NMPM, <u>Eddy</u> County | |

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Navajo Refining</u> | <u>PO Box 175 Artesia, NM 88210</u> |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | <u>N</u> <u>2</u> <u>18</u> <u>29</u> <u>NO</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|-------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | Diff. Rest. |
| <input checked="" type="checkbox"/> | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | F.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | | | Depth Casing Shoe | | | | | |

| TUBING, CASING, AND CEMENTING RECORD | | | |
|--------------------------------------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|-----------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | <u>Flow - 3-16-84</u> | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | <u>Chg. Op.</u> |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| | | | |

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jenni B. Glegor
(Signature)
Production Clerk
(Title)
March 1, 1984
(Date)

OIL CONSERVATION DIVISION
APPROVED MAR 1 3 1984, 19
BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD
TITLE _____

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.