

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

311 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL of Section 3-T18S-R29E (Unit K, NESW)

5. Lease Designation and Serial No.

LC-058480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 10A-3

9. API Well No.

30-015-03269

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-8-98 - Moved in and rigged up pulling unit and plugging equipment. Dig down cellar to 7" X 8-1/4" casing annulus. Nippled up wellhead and BOP. Shut well in. Shut down.  
5-9-11-98 - Opened up well. RIH with 2-3/8" and AD-1 packer for gauge to 2480'. POOH with packer and tubing. RIH and set 7" CIBP at 2450'. Shut in well. Shut down.  
5-12-98 - Opened up well. Circulated hole with mud laden fluid. Spotted 30 sacks Class C cement from 2450-2276'. POOH with tubing and setting tool. Rigged up wireline. RIH with perforating gun and perforated at 1200'. POOH with perforating guns and rigged down wireline. RIH with AD-1 packer and established rate thru perforations. POOH with packer. RIH and squeezed with 75 sacks Class C cement under cement retainer at 1100' thru perforations at 1200' at 1 BPM at 1800 psi. SIP 1500 psi. Unsting from cement retainer and spot 10 sacks Class C cement from 1100-1042'. POOH with tubing and stinger. Shut well in. Shut down.  
5-13-98 - Opened well up. Rigged up wireline. RIH with perforating guns and perforated at 462'. POOH with perforating guns and rigged down wireline. RIH with packer and established rate and communication up 7" X 8-1/4" casing. POOH with packer. RIH and set 7" cement retainer at 362'. Squeezed with 135 sacks Class C cement under cement retainer at 362' thru perforations at 462' with cement circulated up 7" X 8-1/4" casing to surface. Pulled up hole and circulated 15 sacks Class C cement from 50' to surface. POOH. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 5-12-98.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date May 18, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: