1	••••	1				
	DISTRIBUTION		FOR ALLOWABLE	Form 17-104 Supresedes Old C+104 and C+110 Effective 1-1-65		
	FILE 1		AND ANSPORT OIL AND NATURAL G	-		
:	LAND OF FICE			PFCEIVED		
•	GAS OPERATOR PROBATION OFFICE			NOV 8 1979		
8.	Operator NEWMONT OIL COMPANY	V		O. C. C.		
	Address	ELA NEW MEYICO 88210		ARTESIA, OFFICE		
	P. O. BOX 1305, ARTESIA, NEW MEXICO 88210 Reason(s) for tiling (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Effective November 1, 1979 @ 7:00 AM Accompletion Oil Dry Gas Consolidation of Tank Battery # 47					
	Change in Ownership Casinghead Gas Condensate Into Tank Battery # 46					
	lf change of ownership give name and address of previous owner					
I.	DESCRIPTION OF WELL AND	LEASF. Viell No.; Pool Name, Including F	crmation Kind of Lease	Lease No.		
	Heter Sd Ut Tract			or Fee Federal _C-058480		
	Location M 3.	30 Feet From The South	e and Feet From T	west		
			0 F	Eddy County		
_			s			
1.	Nome of Authorized Transporter of Oil		Address (Give address to which approv			
	Navajo Refining Company Pipe Line Division North Freeman Ave. Artesia, New Mexico 88210 Nome of Authorized Transporter of Casinghead Gas cr Dry Gas kadress (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 2 18S 29E	Is gas actually connected? Whe NO	n		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completio	$\mathbf{p}_{\mathbf{n}} = (\mathbf{X})$				
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
	THE AND REQUEST E	DR ALLOWARLE (Test must be gi	Let recovery of total volume of load oil a	ind must be equal to or exceed top allow-		
¥.	ITEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hows) DIL WELL Date of Test Date First New Oil Run To Tanks Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gca - MCF		
	GAS WELL		Bbls, Condensgie/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Casing Pressure (Shut-in)	Choke Size		
I.	CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY A Messet			
						Part M:
Contract (Signature) Office Manager (Title) November 7, 1979			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
					(Date)	