	NO. OF COPIES RECEIVED 6 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST F	USERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
I.	IRANSPORTER     GAS     /       OPERATOR     2       PRORATION OFFICE			MAP 1 1 1966	
	Reason(s) for filing (Check proper box) Liew Well Hecompletion	ny ational Bank Building, A Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Change Location	O. C. C. ARTESIA, OFFICE	
	Chunge in Ownership If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L Lease Native W. Loco Hills G 4S Ut Location Unit Letter I ; 1650	Well No. Pool Nam	e, Including Formation H111s Grayburg and 990 Feet From	Kind of Lease State, Federal or Fee Federal The East	
	Line of Section <b>3</b> , Tow	nship <b>18-S</b> Range	29-Е , МАРМ, Ес	ldy County	
III.	DESIGN/ TION OF TRANSPORT Mame of / uthorized Transporter of Oil Continental Pipe Line ( Mame of / uthorized Transporter of Cas Valley Gas Corporation	Company	Address (Give address to which appro Artesia, New Mexico Address (Give address to which appro Artesia, New Mexico	e address to which approved copy of this form is to be sent) ia, New Mexico	
	If well produces oil or liquids, give locat on of tanks.	Unit Sec. Twp. Rge. N 2 18-S 29-E	Yes	January, 1965	
IV.	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	n - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforatic is			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY H. J. LEDBETTER		BY <u>W.G. Grusser</u> TITLE <u>This form is to be filed in compliance with RULE 1104.</u> If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation		
	(Sign Division Superintende	nature) Nt	All sections of this form must be filled out completely for allow-		
(Title)			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		