

N. M. O. C. C. COPY

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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 9 1972

O. C. C.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	LC-058480	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	WLH Grayburg Sand #4 Unit
3. Address of Operator	8. Farm or Lease Name
NEWMONT OIL COMPANY	Tract 10B
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	9. Well No.
4. Location of Well	3
UNIT LETTER <u>H</u> , <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>330</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>E</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3523 DF	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was acidized and frac'd as follows:

9-8-72: Pumped 1000 gals 15% HCL acid followed w/2 drums gyp control chemical mixed w/20 bbls water. Pumped 10,000 gals lease crude w/1# 20-40 sand/ gal. Pumped 1350# rock salt followed w/10,000 gals lease crude w/1# 20-40 sand/gal. Average treating rate 20 BPM. Min. pressure 1200 psi, Max. pressure 2600 psi. ISDP 1700 psi.

Well test before treatment averaged 1 BOPD and 135 BWPD.

Well test after recovering load oil 27 BOPD and 184 BWPD.

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U. S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. APPROVED TITLE Dist. Supt DATE 10/2/72

APPROVED BY W. E. BEEKMAN TITLE DATE

CONDITIONS OF APPROVAL ARTESIA DISTRICT ENGINEER