

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
811 S. 1st S
Artesia, NM

Division

210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 330' FEL of Section 3-T18S-R29E (Unit H, SENE)

5. Lease Designation and Serial No.

LC-058480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 10B-3

9. API Well No.

30-015-03275

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-6-98 - Moved in and rigged up pulling unit and plugging equipment. Dig down cellar to 8-5/8" casing hanger. Nippled down wellhead. Nippled up flange and BOP. POOH with 1 joint tubing. RIH with tubing to 2511'. POOH with tubing. RIH and set 7" CIBP on tubing at 2500'. Shut well in and shut down.

5-7-98 - Circulated hole with mud laden fluid. Spotted 30 sacks Class C cement from 2500-2326'. POOH with tubing and setting tool. Rigged up wireline. TIH with perforating guns and perforated 7" casing at 1200'. POOH with perforating guns. RIH with 7" cement retainer and set retainer at 1100'. Attempted to establish injection rate. Pressure built up to 2500 psi. NOTE: Consulted with Cathy Queen w/BLM-Carlsbad. Spotted 25 sacks Class C cement from 1100-935'. POOH with setting tool. RIH with perforating guns and perforated at 515'. POOH with perforating gun. RIH with packer and set packer at 415'. Established rate but no circulation. NOTE: Consulted with Jim Amos w/BLM-Carlsbad. Spotted 30 sacks Class C cement with 2% CaCl2. POOH. Shut well in and shut down.

5-8-98 - Opened up well. RIH with tubing and tagged top of cement at 408'. POOH with tubing. RIH with perforating gun and perforate at 50'. POOH with wireline. Pumped 50 sacks Class C cement with 2% CaCl2 at 50'. POOH. WOC. RIH and tagged top of cement at 19'. RIH with perforating gun and perforated at 19' as per Don Early w/BLM-Carlsbad. POOH with perforating gun. Rigged down wireline. Established circulation down 7" casing thru

14. I hereby certify that the foregoing is true and correct

Signed Gary Gourley

(This space for Federal or State office use)

(ORIG. SGP.) GARY GOURLEY

Approved by _____
Conditions of approval, if any:

Title Operations Technician

Date May 19, 1998

PETROLEUM ENGINEER

Date JUN 10 1998

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BUREAU OF LAND MGMT.
ROSWELL OFFICE

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