DISTRIBUTION						
ANTA FE		1/				
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U.S.G.S.		Z				
LAND OFFICE		17	1			
TRANSPORTER	OIL GAS	T				
PRORATION OFFIC	CE.	1				
OPERATOR		1				

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Artesia, Martesia, Martesi		••••••••••••••••••••••••••••••••••••••			
E ARE HI	EREBY RE	OUESTIN	NG AN ALLO	WABLEFO	R A WELL K	NOWN A	S:			
, ARD II.		anv WI	HU Traci	t 9		o1	, in	SE		
(Com	noany or Oper	ator)		(LCASC)						
P	Sec	3	, T. 18-S	, R. 29-	E., NMPM.,	Loco	) Hills'		•••••••••••••••	Pool
Timte Late										
Edd y			County. Dat	te Spudded6	-20-39	Date I	brilling Go	mpleted	2617	39
	indicate lo		Elevation	3495	Tot	tal Depth				
DC	3 B	A	PRODUCING IN		H <b>ills</b> Nam				·	
			Perforations	160 qts.	nitro glyc	erin (son	netime f	n Augu	st, 193	9)
E	F G	H			Dep Cas					
		<b></b>	OIL WELL TES							
LF	K J	I	Natural Prod	. Test: <u>1/2</u>	bbls_oil,	<b></b> bb1	s water in	<u>24</u> hr	s, <u>-0-</u> mir	Choke n. Size_]
					e Treatment (af				C	loke
M		P	load oil use	d):b	bls.oil,	bbls wa	ter in	hrs,	min. S:	.ze
		X	GAS WELL TES							$\sim$
(Ŧ	and 330 <sup>1</sup> FOOTAGE) ing and Cemer				MCF back pressure,				ke Size	
(Ŧ	POTAGE) Ing and Cemer		nd Method of Te Test After A	sting (pitot, cid or Fractur	back pressure, e Treatment:	etc.):	MCF/	/Day; Hou	rs flowed	
(F bing ,Casi Sure	POTAGE) Ing and Cemer	ting Recor	Method of Te Test After A Choke Size	sting (pitot, cid or Fractur Method	back pressure, re Treatment: cf Testing:	etc.):	MCF,	/Day; Hou	rs flowed	
(F bing ,Casi Sure 8 5/8 <sup>11</sup>	FootAGE) ing and Comer Feet	Sax	Method of Te Test After A Choke Size Acid or Fract sand):	sting (pitot, cid or Fractur Methoc ture Treatment	back pressure, re Treatment: cf Testing: (Give amounts	etc.): of material:	MCF, s used, suc	/Day; Hou ch as action	rs flowed	
(F bing ,Caai Sure 8 5/8" 7"	EDDTAGE) Ing and Comor Feet 443 <sup>1</sup> 2539 <sup>1</sup>	sting Recor	Method of Te Test After A Choke Size Acid or Fract sand): Casing Press	sting (pitot, cid or Fractur Methoc ture Treatment Tubing Press-	back pressure, re Treatment: cf Testing: (Give amounts  Date fin oil run	etc.): of material: rst new to tanks	MCF, s used, suc 11-1-64	/Day; Hou ch as act	rs flowed	
(F bing ,Caai Sure 3 5/8" 7"	EDOTAGE) Ing and Comer Fret 443	sting Recor	Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Uil Transpor	sting (pitot, cid or Fractur Method ture Treatment Tubing Press ter <b>Cont</b>	back pressure, re Treatment: t cf Testing: (Give amounts  Date fin oil run inental Pir	etc.): of materials rst new to tanks De Line C	MCF, s used, suc 11-1-64	/Day; Hou ch as action RE	rs flowed_	1964
(F bing , Gaad Sure 8 5/8" 7" 2" EUE	EDDTAGE) Ing and Compare Free 4431 25391 26571	50 100	Method of Te Test After A Choke Size Acid or Fraction sand): Casing Press. Oil Transpor	sting (pitot, 	back pressure, re Treatment:	etc.): of material: rst new to tanks pe Line C	MCF, s used, suc 11-1-64	/Day; Hou ch as acti RE	rs flowed_	₩ E <sup>d</sup> 1964
(F bting , Caat Sure 8 5/8" 7" 2" EUE	EDDTAGE) Ing and Common Feet 443' 2539' 2657' This well	sting Recor Sax 50 100 was TA	Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Uil Transpor	sting (pitot, .cid or Fractur Method ture Treatment Tubing Press terCont .terVall ng returne	back pressure, re Treatment: cf Testing: (Give amounts  Date fin  oil run inental Pin ey Gas Corr d to produce	etc.): of materials rst new to tanks por Line G poration	MCF, s used, suc 11-1-64 company le did n	/Day; Hou th as actu RE N ot tre	rs flowed_	1964 C.
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Address Rowley Building, Artesia, New Mexico

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DISTRIBUTION SANTA FL	NEW ME	XICO OIL	CONSERVAT	ION JMMISSION	i	FORM C-110	
FILE	SANTA FE, NEW MEXICO (Rev. 7-						
	ERTIFICATE	OF COM	PLIANCE	AND AUTHORI	ZATION		
TRANSPORTER GAS				NATURAL GAS			
OPERATOR 2							
Company or Operator	ILE THE ORIGINAL	L AND 4 CC	<u>PIES WITH TH</u>	<u>Lease</u>	FFICE	Well No.	
Newmont 011 Company				WLHU Trac	t 9	1	
Unit Letter Section Town		Range		County			
P 3	<u>18-S</u>		29-E	Eddy			
Pool Loco Hills				Kind of Lease (State, Federal	•		
If well produces oil or condensate	Unit Le	etter	Section	Township	Rang	se	
give location of tanks		0	3	18-S		29-Е	
Authorized transporter of oil 🗱 or condense	ate		Address (give ad	dress to which approved	l copy of this f	form is to be sent)	
			<b>.</b> .	• • • • •			
Continental Pipe Line Co	ompany		Arte	sia, New Mexic	0		
	Is Gas Actually	Connected	? Yes XX	No			
Authorized transporter of casing head gas 🗴	n or dry gas i i = =	te Con- cted	Address (give ad	dress to which approved	lcopy of this f	orm is to be sent)	
Valley Gas Corporation			Arte	sia, New Mexic	0		
If gas is not being sold, give reasons and also	o explain its present o	disposition:					
Change in Transport Oil	REASON(S) FO	• 🗖		ership	REC NOV	EIVED 1 3 1964 C. C. BIA, OFFICE	
Remarks Filed to remove wel	1 from TA and	l put on	production	<b>D.</b>			
The undersigned certifies that the Rules				nission have been con	nplied with.		
Executed this t	he <u>12th.</u> day of	<u> </u>	By	, 1997	-p		
OIL CONSERVATION C	/		pl	in a 7	fair		
ML amust	T		Title / Distr	ict Engineer			
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<b>AL ARD CAS /REPECTOD</b>				nt 011 Company			
Date NOV 181964			Address				
			Rowle	y Building, Art	t <b>esia,</b> Ne	w Mexico	